



PETRONAS

PETRONAS GAS BERHAD

Quarterly Report

For the Second Quarter Ended 30 June 2023

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2023

Key Financial Highlights (In RM'000)	Cumulative quarter ended		Variance %
	2023	30 June 2022	
Revenue	3,312,313	2,962,504	+11.8
Gross profit	1,198,666	1,235,361	-3.0
Profit before taxation (PBT)	1,183,054	1,146,639	+3.2
Profit for the period	944,264	853,072	+10.7
Earnings before interest, taxes, depreciation and amortisation (EBITDA)	1,644,532	1,627,305	+1.1
Earnings per share (EPS) (sen)	45.97	40.79	+12.7
Declared dividends per share (sen)	[X]	32.00	

- **PETRONAS Gas Berhad Group revenue stood at RM3,312.3 million, an increase of 11.8% or RM349.8 million** mainly contributed by higher revenue from Utilities segment in line with higher product prices.
- **Gross profit, nevertheless, declined by 3.0% or RM36.7 million** due to higher operating expenses by Gas Transportation and Gas Processing segments coupled with lower revenue from Regasification segment. These were offset with higher contribution from Utilities segment in tandem with higher revenue as well as stronger margin as a result of a more balanced cost pass-through to customers which reduced the business exposure to gas price volatility.
- **Despite lower gross profit, PBT improved by 3.2% or RM36.4 million** on the back of higher share of profit from joint venture companies and higher interest income from fund investments coupled with **lower exposure towards** foreign exchange movement following early settlement of USD lease liabilities for floating storage units at LNG regasification terminal in Sg. Udang, Melaka.
- **Profit for the period increased by 10.7% or RM91.2 million** in tandem with higher PBT coupled with lower tax expense. The corresponding period tax expense was higher as a result of imposition of Prosperity Tax for year of assessment 2022.
- **EBITDA was higher by 1.1% or RM17.2 million** in line with PBT movement.
- **EPS increased by 12.7%**, reflecting higher profit attributable to shareholders of the Company.
- **The Board of Directors has approved a second interim dividend of [X] sen per ordinary share amounting to RM[X] million** in respect of the financial year ending 31 December 2023.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2023

The Board of Directors of PETRONAS Gas Berhad (PGB or the Company) is pleased to announce the following unaudited condensed consolidated financial statements of PGB Group of Companies (PGB Group or the Group) for the second quarter ended 30 June 2023 that should be read in conjunction with the accompanying explanatory notes on [pages 7 to 26](#).

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS

		Individual quarter ended 30 June		Cumulative quarter ended 30 June	
	Note	2023	2022	2023	2022
<i>In RM'000</i>					
Revenue		1,637,368	1,504,599	3,312,313	2,962,504
Cost of revenue		(985,777)	(881,436)	(2,113,647)	(1,727,143)
Gross profit		651,591	623,163	1,198,666	1,235,361
Administration expenses		(29,997)	(26,326)	(63,933)	(54,789)
Other expenses		(43,931)	(55,460)	(44,265)	(63,906)
Other income		38,387	30,608	80,956	54,808
Operating profit	34	616,050	571,985	1,171,424	1,171,474
Financing costs		(36,896)	(43,536)	(79,711)	(86,681)
Share of profit after tax of equity-accounted joint ventures and associate		46,963	29,886	91,341	61,846
Profit before taxation		626,117	558,335	1,183,054	1,146,639
Tax expense	22	(130,146)	(142,837)	(238,790)	(293,567)
PROFIT FOR THE PERIOD		495,971	415,498	944,264	853,072
Profit attributable to:					
Shareholders of the Company		485,373	396,503	909,550	807,082
Non-controlling interests		10,598	18,995	34,714	45,990
PROFIT FOR THE PERIOD		495,971	415,498	944,264	853,072
Basic and diluted earnings per ordinary share (sen)	32	24.53	20.04	45.97	40.79

The unaudited condensed consolidated statement of profit or loss should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2023

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME

	Individual quarter ended 30 June	Cumulative quarter ended 30 June		
Note	2023	2022	2023	2022
<i>In RM'000</i>				
Profit for the period	495,971	415,498	944,264	853,072
Other comprehensive income/(loss)				
<i>Items that may be reclassified subsequently to profit or loss</i>				
Net movements from exchange differences	17,995	13,559	18,146	17,170
Share of cash flow hedge of an equity-accounted joint venture	(5,464)	7,616	1,348	7,570
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	508,502	436,673	963,758	877,812
Total comprehensive income attributable to:				
Shareholders of the Company	497,904	417,678	929,044	831,822
Non-controlling interests	10,598	18,995	34,714	45,990
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	508,502	436,673	963,758	877,812

The unaudited condensed consolidated statement of other comprehensive income should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2023

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

<i>In RM'000</i>	Note	As at 30 June 2023	As at 31 December 2022
ASSETS			
Property, plant and equipment		13,427,432	13,408,441
Investment in joint ventures		745,744	767,048
Investments in associate		170,913	175,435
Long term receivables		100,555	122,818
Deferred tax assets		116,544	134,914
TOTAL NON-CURRENT ASSETS		14,561,188	14,608,656
Trade and other inventories		43,904	42,573
Trade and other receivables	26	990,371	990,010
Tax recoverable		21,611	20,919
Cash and cash equivalents		3,291,708	4,026,244
TOTAL CURRENT ASSETS		4,347,594	5,079,746
TOTAL ASSETS		18,908,782	19,688,402
EQUITY			
Share capital		3,165,204	3,165,204
Reserves		10,160,005	9,982,879
Total equity attributable to the shareholders of the Company		13,325,209	13,148,083
Non-controlling interests		298,552	261,758
TOTAL EQUITY		13,623,761	13,409,841
LIABILITIES			
Borrowings	28	1,987,154	3,662,833
Deferred tax liabilities		1,222,814	1,207,184
Provisions		32,457	31,808
Deferred income		—	236
TOTAL NON-CURRENT LIABILITIES		3,242,425	4,902,061
Trade and other payables		858,753	1,203,591
Borrowings	28	1,183,843	172,909
TOTAL CURRENT LIABILITIES		2,042,596	1,376,500
TOTAL LIABILITIES		5,285,021	6,278,561
TOTAL EQUITY AND LIABILITIES		18,908,782	19,688,402
Net assets per share attributable to the shareholders of the Company (RM)		6.7342	6.6447

The unaudited condensed consolidated statement of financial position should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2023

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

In RM'000	Attributable to shareholders of the Company								
	Non-distributable					Distributable		Non-controlling Interests	Total Equity
	Share Capital	Capital Reserve	Foreign Currency Translation Reserve	Hedging Reserve	Retained Profits	Total	Total		
Cumulative quarter ended 30 June 2023									
Balance at 1 January 2023	3,165,204	520,801	34,659	35,119	9,392,300	13,148,083	261,758	13,409,841	
Net movements from exchange differences	—	—	18,146	—	—	18,146	—	18,146	
Share of cash flow hedge of an equity-accounted joint venture	—	—	—	1,348	—	1,348	—	1,348	
Profit for the period	—	—	—	—	909,550	909,550	34,714	944,264	
Total comprehensive income for the period	—	—	18,146	1,348	909,550	929,044	34,714	963,758	
Changes in ownership interest in a subsidiary	—	—	—	—	—	—	2	2	
Issuance of shares to non-controlling interests	—	—	—	—	—	—	2,078	2,078	
Interim dividend declared and paid in respect of previous year	—	—	—	—	(435,321)	(435,321)	—	(435,321)	
Interim dividend declared and paid in respect of current year	—	—	—	—	(316,597)	(316,597)	—	(316,597)	
Total transactions with shareholders of the Company	—	—	—	—	(751,918)	(751,918)	2,080	(749,838)	
Balance at 30 June 2023	3,165,204	520,801	52,805	36,467	9,549,932	13,325,209	298,552	13,623,761	
Cumulative quarter ended 30 June 2022									
Balance at 1 January 2022	3,165,204	520,801	17,474	25,671	9,369,414	13,098,564	240,946	13,339,510	
Net movements from exchange differences	—	—	17,170	—	—	17,170	—	17,170	
Share of cash flow hedge of an equity-accounted joint venture	—	—	—	7,570	—	7,570	—	7,570	
Profit for the period	—	—	—	—	807,082	807,082	45,990	853,072	
Total comprehensive income for the period	—	—	17,170	7,570	807,082	831,822	45,990	877,812	
Interim dividends declared and paid in respect of previous year	—	—	—	—	(633,194)	(633,194)	—	(633,194)	
Interim dividend declared and paid in respect of current year	—	—	—	—	(316,597)	(316,597)	(40,506)	(357,103)	
Total transactions with shareholders of the Company	—	—	—	—	(949,791)	(949,791)	(40,506)	(990,297)	
Balance at 30 June 2022	3,165,204	520,801	34,644	33,241	9,226,705	12,980,595	246,430	13,227,025	

The unaudited condensed consolidated statement of changes in equity should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2023

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

<i>In RM'000</i>	Note	Cumulative quarter ended 30 June	
		2023	2022
CASH FLOWS FROM OPERATING ACTIVITIES			
Profit before taxation		1,183,054	1,146,639
<i>Adjustments for:</i>			
Depreciation and amortisation	34	544,630	499,002
Share of profit after tax of equity-accounted joint ventures and associate		(91,341)	(61,846)
Unrealised (gain)/loss on foreign exchange	34	19,903	58,399
Interest income	34	(71,522)	(43,171)
Financing costs		79,711	86,681
Other non-cash items		600	157
Operating profit before changes in working capital		1,665,035	1,685,861
Change in trade and other receivables		(2,381)	53,925
Change in trade and other inventories		(1,330)	555
Change in trade and other payables		(197,643)	(31,987)
Cash generated from operations		1,463,681	1,708,354
Interest income		71,522	43,171
Taxation paid		(205,482)	(174,567)
Net cash generated from operating activities		1,329,721	1,576,958
CASH FLOWS FROM INVESTING ACTIVITIES			
Dividends received from joint ventures and associate		136,661	14,402
Repayment of term loan due from a joint venture		27,442	23,316
Proceeds from partial disposal of investment in a subsidiary		2	—
Proceeds from disposal of property, plant and equipment		6,322	—
Purchase of property, plant and equipment		(498,626)	(541,557)
Net cash used in investing activities		(328,199)	(503,839)
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividends paid to shareholders of the Company	9	(751,918)	(949,791)
Dividends paid to non-controlling interest		—	(40,506)
Drawdown of Islamic financing facility	28	201,600	243,000
Payment of lease liabilities	28	(1,087,986)	(31,400)
Interest expense paid		(99,832)	(93,783)
Proceeds from shares issued to a non-controlling interest		2,078	—
Net cash used in financing activities		(1,736,058)	(872,480)
Net (decrease)/increase in cash and cash equivalents		(734,536)	200,639
Cash and cash equivalents at beginning of the period		4,026,244	3,782,457
Cash and cash equivalents at end of the period		3,291,708	3,983,096

Included in the Group's cash and cash equivalents are RM127,629,000 (2022: RM133,595,960) being designated as security and a fixed balance amounting to RM30,000 (2022: RM30,000) in a trustee reimbursable account in relation to a subsidiary's Islamic financing facility.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2023

PART A – EXPLANATORY NOTES PURSUANT TO MFRS 134

1. BASIS OF PREPARATION

The condensed consolidated financial statements have been prepared using historical cost basis except for certain financial assets and financial liabilities that are stated at fair value.

The condensed consolidated financial statements are unaudited and have been prepared in accordance with the requirements of IAS 34, *Interim Financial Reporting*, MFRS 134, *Interim Financial Reporting* and paragraph 9.22 of the Main Market Listing Requirements of Bursa Malaysia Securities Berhad.

They should also be read in conjunction with the Group's audited consolidated financial statements and the accompanying notes for the year ended 31 December 2022. The explanatory notes attached to the condensed consolidated financial statements provide an explanation of events and transactions that are significant to an understanding of the changes in the financial position and performance of the Group since the year ended 31 December 2022.

Within the context of these financial statements, the Group comprises the Company and its subsidiaries and the Group's interest in an associate and its joint ventures as at and for the period ended 30 June 2023.

2. SIGNIFICANT ACCOUNTING POLICIES

The financial information presented herein has been prepared in accordance with the accounting policies to be used in preparing the annual consolidated financial statements for the year ending 31 December 2023 under the Malaysian Financial Reporting Standards (MFRS) framework. These policies do not differ significantly from those used in the audited consolidated financial statements for the year ended 31 December 2022 except as described below.

As of 1 January 2023, the Group has adopted the following amendments to MFRSs (pronouncements) which are effective for annual periods beginning on or after 1 January 2023:

Amendments to MFRS 101 *Presentation of Financial Statements and MFRS Practice Statement 2 (Disclosure of Accounting Policies)*

Amendments to MFRS 108 *Accounting Policies, Changes in Accounting Estimates and Errors (Definition of Accounting Estimates)*

Amendments to MFRS 112 *Income Taxes (Deferred Tax related to Assets and Liabilities arising from a Single Transaction)*

Amendments to MFRS 112 *Income Taxes (International Tax Reform - Pillar Two Model Rules (Application of the exception and disclosure of the fact))*

Amendments to MFRS 112 *Income Taxes (International Tax Reform - Pillar Two Model Rules (Other disclosure requirements))*

The initial application of the above-mentioned pronouncements do not have any material impact to the financial statements of the Group.

3. AUDIT REPORT OF PRECEDING ANNUAL FINANCIAL STATEMENTS

The audited financial statements of the Group for the year ended 31 December 2022 were not subject to any audit qualification.

4. SEASONAL OR CYCLICAL FACTORS

The Group's operations are not significantly affected by seasonal or cyclical fluctuations of the business/industry.

5. EXCEPTIONAL ITEMS

There were no exceptional items during the period under review.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2023

PART A – EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

6. MATERIAL CHANGES IN ESTIMATES

There were no material changes in estimates of the amounts reported in the most recent annual financial statements of the Group for the year ended 31 December 2022 that may have a material effect on the results of the period under review.

7. PROPERTY, PLANT AND EQUIPMENT

Freehold land and projects-in-progress are stated at cost less accumulated impairment losses and are not depreciated. Other property, plant and equipment are stated at cost less accumulated depreciation and accumulated impairment losses, if any.

8. DEBT AND EQUITY SECURITIES

There was no issuance, cancellation, repurchase, resale or repayment of debt and equity securities during the period under review other than as disclosed in Note 28.

9. DIVIDENDS

The following dividends were declared and paid by the Company:

<i>In RM'000</i>	Cumulative quarter ended	
	2023	30 June 2022
Ordinary		
Interim paid:		
2021 - Fourth interim dividend of 22 sen per ordinary share	—	435,321
2021 - Special interim dividend of 10 sen per ordinary share	—	197,873
2022 - First interim dividend of 16 sen per ordinary share	—	316,597
2022 - Fourth interim dividend of 22 sen per ordinary share	435,321	—
2023 - First interim dividend of 16 sen per ordinary share	316,597	—
	751,918	949,791

On 25 August 2023, the Directors of the Company approved a second interim dividend of [X] sen per ordinary share amounting to RM[X] million in respect of the financial year ending 31 December 2023.

The dividends are payable on [X] to depositors registered in the Records of Depositors at the close of business on [X].

A Depositor shall qualify for entitlement to the dividends only in respect of:

- Shares transferred into the Depositor's Securities Account before 4.30 pm on [X] in respect of ordinary transfers.
- Shares brought on the Bursa Malaysia Securities Berhad on a cum entitlement basis according to the rules of the Bursa Malaysia Securities Berhad.

The financial statements for the current quarter do not reflect these approved interim dividends. The dividends will be accounted for in equity as an appropriation of retained profits in the financial statements for the financial year ending 31 December 2023.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2023

PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

10. CHANGES IN COMPOSITION OF THE GROUP

There was no material changes in the composition of the Group during the period under review.

11. FAIR VALUE INFORMATION

The carrying amounts of cash and cash equivalents, short-term receivables and payables reasonably approximate their fair values due to the relatively short nature of these financial instruments.

The following table analyses financial instruments carried at fair value and those not carried at fair value for which fair value is disclosed, together with their fair values and carrying amounts shown in the statement of financial position. The fair value hierarchy in the valuation technique are as follows:

- Level 1 - Quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2 - Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3 - Inputs for the asset or liability that are not based on observable market data (unobservable input).

The Group recognises transfers between levels of fair value hierarchy as at the date of the event or change in circumstances that caused the transfer. There were no transfers between Level 2 and 3 of the fair value valuation hierarchy during the financial period.

<i>In RM'000</i>	Fair value of financial instruments carried at fair value Level 2	Fair value of financial instruments not carried at fair value Level 3	Total fair value	Carrying amounts
30 June 2023				
Financial assets				
<i>Current</i>				
Derivative assets	1,126	—	1,126	1,126
<i>Non-current</i>				
Long term receivables	—	138,438	138,438	99,553
Total financial assets	1,126	138,438	139,564	100,679
Financial liabilities				
<i>Current</i>				
Secured Islamic financing facility	—	(105,000)	(105,000)	(105,000)
Unsecured Islamic financing facility	—	(1,065,247)	(1,065,247)	(1,065,247)
	—	(1,170,247)	(1,170,247)	(1,170,247)
<i>Non-current</i>				
Secured Islamic financing facility	—	(1,266,008)	(1,266,008)	(1,395,000)
Total financial liabilities	—	(2,436,255)	(2,436,255)	(2,565,247)

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2023

PART A – EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

11. FAIR VALUE INFORMATION (continued)

<i>In RM'000</i>	Fair value of financial instruments carried at fair value Level 2	Fair value of financial instruments not carried at fair value Level 3	Total fair value	Carrying amounts
31 December 2022				
Financial assets				
<i>Non-current</i>				
Long term receivables	–	131,597	131,597	123,066
Total financial assets	–	131,597	131,597	123,066
Financial liabilities				
<i>Current</i>				
Secured Islamic financing facility	–	(105,000)	(105,000)	(105,000)
Derivative liabilities	(10,432)	–	(10,432)	(10,432)
	(10,432)	(105,000)	(115,432)	(115,432)
<i>Non-current</i>				
Secured Islamic financing facility	–	(1,253,094)	(1,253,094)	(1,395,000)
Unsecured Islamic financing facility	–	(862,744)	(862,744)	(862,744)
	–	(2,115,838)	(2,115,838)	(2,257,744)
Total financial liabilities	(10,432)	(2,220,838)	(2,231,270)	(2,373,176)

The calculation of fair value for derivative and non-derivative assets and liabilities within financial instruments depends on the type of instruments as follows:

- Fair value of non-derivative financial instruments, which is determined for disclosure purposes, is calculated based on the present value of future principal and interest cash flows, discounted at the market rate of interest at the end of the reporting period.
- Fair value of forward exchange contracts are estimated by discounting the difference between the forward exchange rates and the contractual rate.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2023

PART A – EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

12. SEGMENTAL INFORMATION

The Group has four reporting segments, as described below, which are the Group's strategic business units. The strategic business units offer different products and services and are managed separately because it requires different technology and marketing strategies. The following summary describes the operations in each of the Group's reporting segments:

- Gas Processing – activities include processing of natural gas into salesgas and other by-products such as ethane, propane and butane.
- Gas Transportation – activities include transportation of processed gas to gas shippers' end customers and provision of operations and maintenance services.
- Regasification – activities include regasification of liquefied natural gas ("LNG") and provision of ancillary services comprising LNG reloading, truck loading and gassing up and cooling down services.
- Utilities – activities include manufacturing, marketing and supplying of industrial utilities and provision of operations and maintenance services.

Performance is measured based on segment gross profit, as included in the performance reports to the Board of Directors as the Company believes that such information is the most relevant in evaluating the results of the segments.

The segmental information in respect of the associate and joint ventures are not presented, as the contribution of the associate and joint ventures and the carrying amount of investment in the associate and joint ventures have been reflected in the statement of profit or loss and other comprehensive income and statement of financial position of the Group respectively.

<i>In RM'000</i>	Cumulative quarter ended 30 June 2023				
	Gas Processing	Gas Transportation	Regasification	Utilities	Total
Revenue	891,213	571,567	670,924	1,178,609	3,312,313
Segment results	426,866	287,851	325,840	158,109	1,198,666
Unallocated expense					(27,242)
Operating profit					1,171,424
Financing costs					(79,711)
Share of profit after tax of equity-accounted joint ventures and associate					91,341
Profit before taxation					1,183,054

<i>In RM'000</i>	Cumulative quarter ended 30 June 2022				
	Gas Processing	Gas Transportation	Regasification	Utilities	Total
Revenue	871,342	578,996	697,800	814,366	2,962,504
Segment results	465,280	357,892	358,220	53,969	1,235,361
Unallocated expense					(63,887)
Operating profit					1,171,474
Financing costs					(86,681)
Share of profit after tax of equity-accounted joint ventures and associate					61,846
Profit before taxation					1,146,639

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FOR THE SECOND QUARTER ENDED 30 JUNE 2023

PART A – EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

12. SEGMENTAL INFORMATION (continued)

Segment results include items directly attributable to a segment as well as those that can be allocated on a reasonable basis. Unallocated income or expenses mainly comprise foreign exchange gain or loss as well as other corporate income and expenses.

The Group's revenue from contracts with customers which also represents reportable segment revenue are further disaggregated as follows:

<i>In RM'000</i>	Cumulative quarter ended 30 June	
	2023	2022
Geographical Locations		
Peninsular Malaysia	3,310,224	2,958,723
Sabah	2,089	3,781
Total	3,312,313	2,962,504
Products and Services		
Gas processing services	891,213	871,342
Gas transportation services	563,550	576,815
Regasification services	658,377	689,853
Utilities		
- Electricity	389,114	339,741
- Steam	514,355	301,334
- Industrial gases	234,307	144,520
- Others ¹	40,833	28,446
LNG ancillary services	12,547	7,947
Operations and maintenance services	8,017	2,506
Total	3,312,313	2,962,504

¹ Others relates to sale of water and other utilities products.

13. SUBSEQUENT EVENTS

There were no material events subsequent to the end of the quarter.

14. CONTINGENCIES

There were no material contingent liabilities and contingent assets subsequent to the audited financial statements for the year ended 31 December 2022.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2023

PART A – EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

15. CAPITAL COMMITMENTS

Outstanding commitments in respect of capital expenditure at the end of each reporting period not provided for in the interim financial statements are as follows:

<i>In RM'000</i>	As at 30 June 2023	As at 31 December 2022
Property, plant and equipment		
Approved and contracted for	472,028	436,700
Approved but not contracted for	3,897,483	4,586,240
	<u>4,369,511</u>	<u>5,022,940</u>
Share of capital expenditure of joint ventures		
Approved and contracted for	1,238	351
Approved but not contracted for	15,434	15,526
	<u>16,672</u>	<u>15,877</u>
	<u>4,386,183</u>	<u>5,038,817</u>

16. RELATED PARTY TRANSACTIONS

On 23 May 2023, PGB has announced the Regas Terminal (Sg. Udang) Sdn Bhd ("RGTSU")'s prepayment of CAPEX Hire fee under the revised Time Charter Party ("TCP") agreement with Gas Asia Terminal (L) Pte. Ltd., a wholly owned subsidiary of MISC Berhad amounting to USD233.6 million. The settlement was part of PGB Group's foreign exchange risk mitigation strategy.

Further details of the settlement can be found in a separate Bursa announcement on 23 May 2023.

There were no significant transactions with related parties in addition to the related party transactions disclosed in the audited financial statements for the year ended 31 December 2022, other than mentioned above.

17. DISCONTINUED OPERATIONS

There were no discontinued operations in the Group during the period under review.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2023

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD

18. REVIEW OF GROUP PERFORMANCE

(a) Performance of current quarter against the corresponding quarter

In RM'000	Individual quarter ended		Variance %
	2023	30 June 2022	
Revenue	1,637,368	1,504,599	+8.8
Gross profit	651,591	623,163	+4.6
Profit before taxation (PBT)	626,117	558,335	+12.1
Profit for the quarter	495,971	415,498	+19.4
EBITDA*	857,953	804,109	+6.7

* EBITDA refers to earnings before interest, taxation, depreciation and amortisation, share of profit of equity accounted associate and joint ventures and other significant non-cash items.

The Group maintained its world-class reliability performance across all its plants and facilities during the quarter under review.

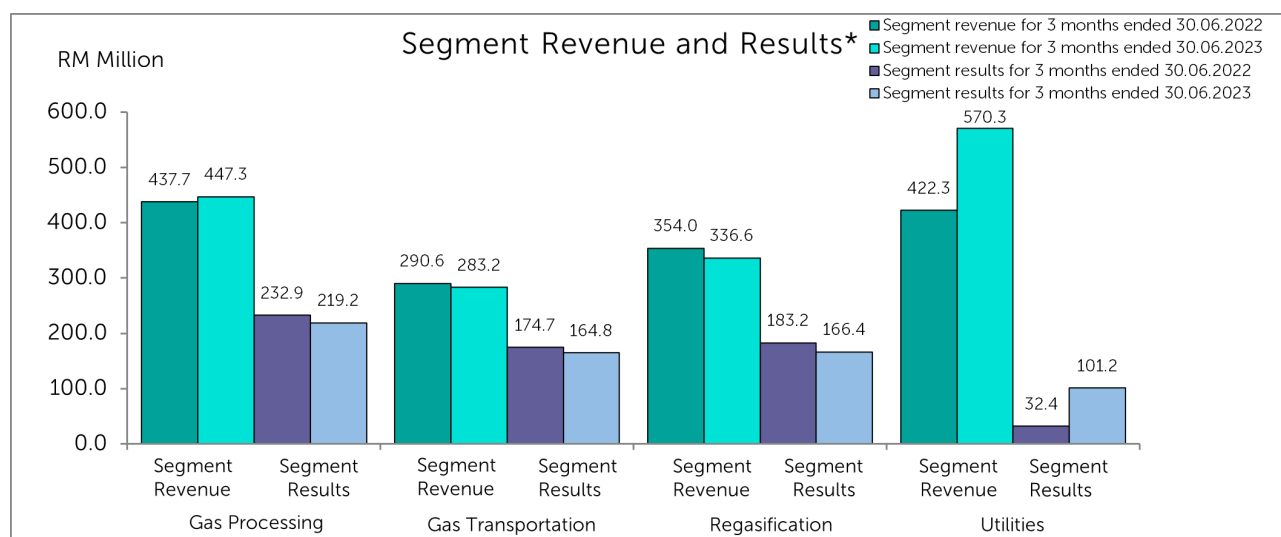
Group revenue increased by 8.8% or RM132.8 million to RM1,637.4 million mainly driven by higher revenue from Utilities segment on the back of higher product prices.

Gross profit was higher by 4.6% or RM28.4 million with higher contribution from Utilities segment in tandem with higher revenue as well as stronger margin as a result of a more balanced cost pass-through to customers which reduced the business exposure to gas price volatility.

PBT rose by 12.1% or RM67.8 million in line with higher gross profit coupled with higher share of profit from joint venture companies, higher interest income from fund investments and lower exposure towards foreign exchange movement following early settlement of USD lease liabilities for floating storage units at LNG regasification terminal in Sg. Udang, Melaka.

Profit for the quarter correspondingly higher by 19.4% or RM80.5 million with higher PBT coupled with lower tax expense. The corresponding quarter tax expense was higher as a result of imposition of Prosperity Tax for year of assessment 2022.

The following section provides further analysis of the Group performance by operating segments.



*Note: Segment Results refers to Gross Profit

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2023

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

18. REVIEW OF GROUP PERFORMANCE (continued)

(a) Performance of current quarter against the corresponding quarter (continued)

Gas Processing

The Group's Gas Processing plants maintained its world class operational performance, recording 100% reliability.

Segment revenue increased by 2.2% or RM9.6 million against corresponding quarter following higher internal gas consumption incentive achieved, supported by continuous operational optimisation efforts.

Conversely, segment results declined by 5.9% or RM13.7 million due to higher operating expenses, mainly depreciation expense in line with higher capital expenditure.

Gas Transportation

The Group's pipeline network registered close to 100% reliability during the quarter under review.

The Energy Commission has approved regulated transportation tariff of RM1.061/GJ and introduced separate tariff for high-pressure gas delivery named compression tariff of RM0.553/GJ for the Peninsular Gas Utilisation ("PGU") pipeline network which are applicable for Regulatory Period 2 ("RP2"). Regulated transportation tariff under RP1 was RM1.129/GJ.

Segment revenue decreased by 2.5% or RM7.4 million as a result of lower RP2 transportation tariff. This was cushioned by introduction of new compression tariff effective 1 January 2023.

Segment results was lower by 5.7% or 9.9 million in line with lower revenue coupled with higher operating expenses, mainly internal gas consumption expense in tandem with higher fuel gas price.

Regasification

The Group's LNG regasification terminals in Sg. Udang, Melaka ("RGTSU") and Pengerang, Johor ("RGTP") sustained their strong reliability performance at close to 100% during the quarter.

The Energy Commission has approved regulated tariff of RM3.455/GJ and RM3.165/GJ for RGTSU and RGTP respectively which are applicable for RP2. In 2022, tariffs were RM3.455/GJ and RM3.485/GJ respectively under RP1.

Segment revenue and segment results were lower by 4.9% or RM17.4 million and 9.2% or RM16.8 million respectively due to lower RP2 tariff for RGTP.

Utilities

The Group's Utilities plants achieved 100% Product Delivery Reliability for steam, electricity, and industrial gases during the quarter under review.

Segment revenue surged by 35.0% or RM148.0 million, mainly attributable to higher product prices. The product price for steam and industrial gases were higher in line with the increase of fuel gas price, which is based on Malaysia Reference Price ("MRP"). As for electricity, the tariff was higher as a result of upward revision of imbalance cost pass-through ("ICPT") surcharge for the first half of year 2023.

Segment results grew by 212.3% or RM68.8 million in tandem with higher revenue and improved margins following favourable impact of improved terms in the contract renewals which allow a more balanced cost pass-through to customers and reduce the business exposure to gas price volatility.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2023

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

18. REVIEW OF GROUP PERFORMANCE (continued)

(b) Performance of current year to date against the corresponding year to date

In RM'000	Cumulative quarter ended		Variance %
	2023	30 June 2022	
Revenue	3,312,313	2,962,504	+11.8
Gross profit	1,198,666	1,235,361	-3.0
Profit before taxation (PBT)	1,183,054	1,146,639	+3.2
Profit for the period	944,264	853,072	+10.7
EBITDA*	1,644,532	1,627,305	+1.1

* EBITDA refers to earnings before interest, taxation, depreciation and amortisation, share of profit of equity accounted associate and joint ventures and other significant non-cash items.

The Group maintained its world-class reliability performance across all its plants and facilities during the period.

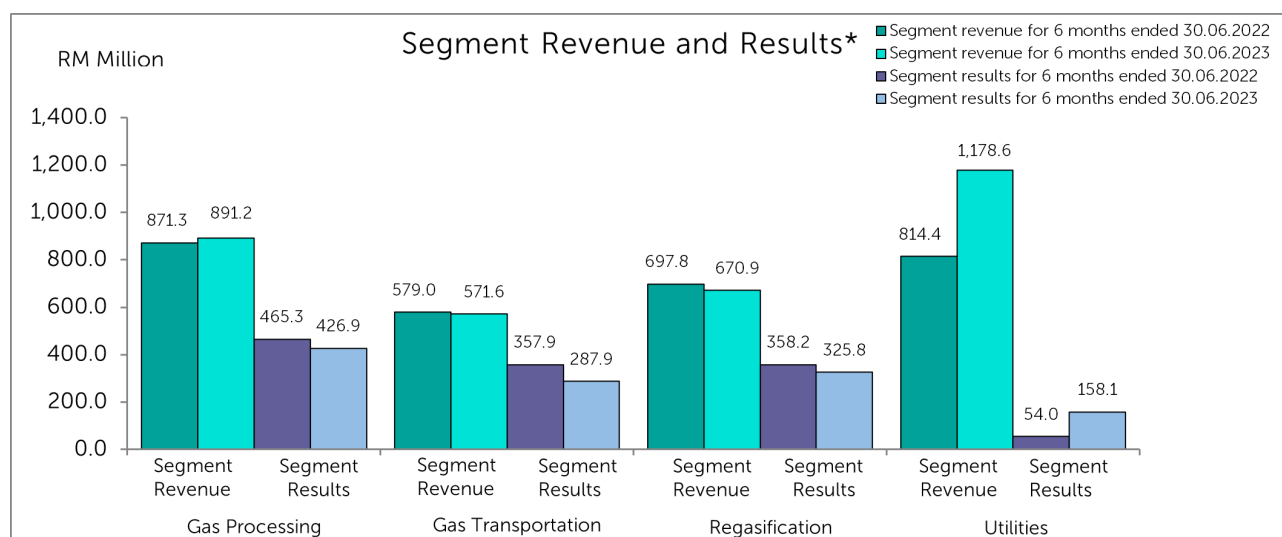
Group revenue stood at RM3,312.3 million, an increase of 11.8% or RM349.8 million mainly contributed by higher revenue from Utilities segment in line with higher product prices.

Gross profit, nevertheless, declined by 3.0% or RM36.7 million due to higher operating expenses by Gas Transportation and Gas Processing segments coupled with lower revenue from Regasification segment. These were offset with higher contribution from Utilities segment in tandem with higher revenue as well as stronger margin as a result of a more balanced cost pass-through to customers which reduced the business exposure to gas price volatility.

Despite lower gross profit, PBT improved by 3.2% or RM36.4 million on the back of higher share of profit from joint venture companies and higher interest income from fund investments coupled with lower exposure towards foreign exchange movement following early settlement of USD lease liabilities for floating storage units at LNG regasification terminal in Sg. Udang, Melaka.

Profit for the period increased by 10.7% or RM91.2 million in tandem with higher PBT coupled with lower tax expense. The corresponding period tax expense was higher as a result of imposition of Prosperity Tax for year of assessment 2022.

The following section provides further analysis of the Group performance by operating segments.



*Note: Segment Results refers to Gross Profit

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2023

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

18. REVIEW OF GROUP PERFORMANCE (continued)

(b) Performance of current year to date against the corresponding year to date (continued)

Gas Processing

The Group's Gas Processing plants maintained its world class operational performance, recording 100% reliability.

Segment revenue increased by 2.3% or RM19.9 million against corresponding period as a result of higher internal gas consumption incentive achieved, supported by continuous operational optimisation efforts.

Conversely, segment results declined by 8.3% or RM38.4 million due to higher operating expenses, mainly depreciation expense in tandem with higher capital expenditure.

Gas Transportation

The Group's pipeline network continued to register close to 100% reliability, comparable to the corresponding period.

The Energy Commission has approved regulated transportation tariff of RM1.061/GJ and introduced separate tariff for high-pressure gas delivery named compression tariff of RM0.553/GJ for the Peninsular Gas Utilisation ("PGU") pipeline network which are applicable for Regulatory Period 2 ("RP2"). Regulated transportation tariff under RP1 was RM1.129/GJ.

Segment revenue decreased by 1.3% or RM7.4 million as a result of lower RP2 transportation tariff. This was cushioned by introduction of new compression tariff effective 1 January 2023.

Segment results fell by 19.6% or RM70.0 million in line with lower revenue coupled with higher operating expenses, mainly internal gas consumption expense in tandem with higher fuel gas price.

Regasification

The Group's LNG regasification terminals in Sg. Udang, Melaka ("RGTSU") and Pengerang, Johor ("RGTP") sustained their strong reliability performance at close to 100% during the period.

The Energy Commission has approved regulated tariff of RM3.455/GJ and RM3.165/GJ for RGTSU and RGTP respectively which are applicable for RP2. In 2022, tariffs were RM3.455/GJ and RM3.485/GJ respectively under RP1.

Segment revenue and segment results were lower by 3.9% or RM26.9 million and 9.0% or RM32.4 million respectively due to lower RP2 tariff for RGTP, coupled with higher operating expenses..

Utilities

The Group's Utilities plants achieved 100% Product Delivery Reliability for steam, electricity, and industrial gases during the period.

Segment revenue surged by 44.7% or RM364.2 million, mainly attributable to higher product prices. The product price for steam and industrial gases were higher in line with the increase of fuel gas price, which is based on Malaysia Reference Price ("MRP"). As for electricity, the tariff was higher as a result of upward revision of imbalance cost pass-through ("ICPT") surcharge for the first half of year 2023.

Segment results grew by 192.8% or RM104.1 million in tandem with higher revenue and improved margins following favourable impact of improved terms in the contract renewals which allow a more balanced cost pass-through to customers and reduce the business exposure to gas price volatility.

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FOR THE SECOND QUARTER ENDED 30 JUNE 2023

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

19. COMPARISON AGAINST IMMEDIATE PRECEDING QUARTER RESULTS

In RM'000	Individual quarter ended		Variance %
	30 June 2023	31 March 2023	
Revenue	1,637,368	1,674,945	-2.2
Gross profit	651,591	547,075	+19.1
Profit before taxation (PBT)	626,117	556,937	+12.4
Profit for the quarter	495,971	448,293	+10.6
EBITDA*	857,953	786,579	+9.1

* EBITDA refers to earnings before interest, taxation, depreciation and amortisation, share of profit of equity accounted associate and joint ventures and other significant non-cash items.

The Group sustained its strong performance across all of its plants and facilities during the quarter under review.

Group revenue decreased by 2.2% or RM37.6 million against the preceding quarter mainly attributed to lower revenue from Utilities segment, driven by lower contribution from steam and industrial gases product sales following lower product prices in line with downward fuel gas price movement.

Gross profit was nonetheless higher by 19.1% or RM104.5 million as a result of higher contribution from all segments following lower operating expenses, mainly fuel gas and internal gas consumption expenses in tandem with downward fuel gas price movement.

PBT increased by 12.4% or RM69.2 million as higher gross profit was partially offset by impact of unfavourable foreign exchange movement.

Correspondingly, profit for the quarter grew by 10.6% or RM47.7 million.

20. REVIEW OF GROUP FINANCIAL POSITION

In RM'000	As at	As at	Variance %
	30 June 2023	31 December 2022	
Total assets	18,908,782	19,688,402	-4.0
Total equity attributable to the shareholders of the Company	13,325,209	13,148,083	+1.3
Total liabilities	5,285,021	6,278,561	-15.8
Return on equity (%)	13.1	12.5	+0.6

The Group's total assets was at RM18.9 billion lower by 4.0% or RM779.6 million due to lower cash balance as a result of early settlement of lease liabilities for floating storage units at LNG regasification terminal in Sg. Udang, Melaka.

Total equity attributable to shareholders of the Company increased by 1.3% or RM177.1 million to RM13.3 billion mainly attributable to profit for the period offset by dividends declared and paid to shareholders of the Company.

Total liabilities decreased by 15.8% or RM993.5 million as a result of early settlement of lease liabilities for floating storage units coupled with higher settlement of trade and other payables.

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FOR THE SECOND QUARTER ENDED 30 JUNE 2023

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

21. REVIEW OF GROUP CASH FLOWS

<i>In RM'000</i>	Cumulative quarter ended		Variance %
	2023	30 June 2022	
Net cash generated from operating activities	1,329,721	1,576,958	-15.7
Net cash used in investing activities	(328,199)	(503,839)	-34.9
Net cash used in financing activities	(1,736,058)	(872,480)	+99.0
Net (decrease)/increase in cash and cash equivalents	(734,536)	200,639	-466.1

Net cash generated from operating activities was lower by 15.7% or RM247.2 million due to higher settlement to suppliers.

Net cash used in investing activities decreased by 34.9% or RM175.6 million mainly driven by higher dividend received from joint ventures and associate companies.

Net cash used in financing activities increased by 99.0% or RM863.6 million as a result of higher payment of lease liabilities following early settlement of lease liabilities for floating storage units at LNG regasification terminal in Sg. Udang, Melaka.

22. TAX EXPENSE

<i>In RM'000</i>	Individual quarter ended		Cumulative quarter ended	
	2023	30 June 2022	2023	30 June 2022
Current tax expenses				
Malaysia				
- current period	97,202	146,955	204,790	302,308
Deferred tax expenses				
- origination and reversal of temporary differences	32,944	(4,118)	34,000	(8,741)
Total tax expenses	130,146	142,837	238,790	293,567

The effective tax rates for the quarter and six months period ended 30 June 2023 were lower than the statutory tax rate of 24% mainly due to tax incentive granted for LNG regasification terminal in Pengerang, Johor.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2023

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

23. COMMENTARY ON PROSPECTS

PGB Group's performance in 2023 is expected to remain healthy, underpinned by the stable-earning contracts and sustained operational excellence although the movement of gas price may impact the Group's full year result.

The Group exposure to volatility of foreign exchange has been reduced from the full early settlement made on the lease liabilities for floating storage units at LNG regasification terminal, Sg. Udang, Melaka.

Amidst higher operating costs environment post-pandemic, the Group will continue to strive for operational excellence as well as to strike the right balance between growth investments, financial prudence and shareholders' distribution.

24. PROFIT FORECAST OR PROFIT GUARANTEE

There was no profit forecast or profit guarantee published by the Group as at the date of this report.

25. STATUS OF CORPORATE PROPOSAL ANNOUNCED BUT NOT COMPLETED

There was no corporate proposal announced but not completed as at the date of this report.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2023

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA
MALAYSIA SECURITIES BERHAD (continued)

26. TRADE AND OTHER RECEIVABLES

<i>In RM'000</i>	As at 30 June 2023	As at 31 December 2022
Trade receivables		
- Third party	28,406	28,649
- Related companies	690,134	782,893
- Joint ventures	1,212	1,647
- Related parties	63,741	31,967
	783,493	845,156
Other receivables	206,998	144,972
Less: Impairment losses	(120)	(118)
Trade and other receivables	990,371	990,010

Average credit term for trade receivables granted to related companies and third parties is 30 days.

The ageing of trade receivables as at reporting date are as follows:

<i>In RM'000</i>	As at 30 June 2023	As at 31 December 2022
Current	768,936	845,156
Past due 1 to 30 days	5,128	—
Past due 31 to 60 days	3,994	—
Past due 61 to 90 days	5,435	—
Past due more than 90 days	—	—
Trade receivables	783,493	845,156

With respect to the Group's trade receivables, there are no indications as at reporting date that the debtors will not meet their payment obligations.

Significant related company trade receivables

Related companies	Nature of transactions
a. Holding company	
Petroliam Nasional Berhad	Provision of gas processing services.
b. Related companies	
PETRONAS Energy & Trading Sdn Bhd	Provision of gas transportation services and LNG regasification services.
PETRONAS Chemical Derivatives Sdn Bhd	Sales of industrial utilities.

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FOR THE SECOND QUARTER ENDED 30 JUNE 2023

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

27. FOREIGN EXCHANGE EXPOSURE / HEDGING POLICY

The Group operates predominantly in Malaysia and transacts mainly in Ringgit Malaysia. Nevertheless, the Group is exposed to varying levels of foreign exchange risk when it enters into transactions that are not denominated in the respective companies' functional currencies and when foreign currency monetary assets and liabilities are translated at the reporting date. As at 30 June 2023, the Group's foreign currency liabilities largely relate to USD lease liability for jetty usage at its LNG regasification terminal in Pengerang, Johor amounting to USD126.3 million (31 December 2022: USD127.6 million).

The Group's foreign currency management policy is to minimise economic and significant transactional exposure arising from currency movements. Residual net positions are actively managed and monitored against prescribed policies and control procedures. When deemed necessary and appropriate, the Group will enter derivative financial instruments to hedge and minimise their exposure to the foreign currency movements.

28. BORROWINGS

Particulars of Group's borrowings are as follows:

<i>In RM'000</i>	As at 30 June 2023	As at 31 December 2022
Non-Current		
Secured		
Islamic financing facility	1,395,000	1,395,000
Lease liabilities	592,154	1,405,089
Unsecured		
Islamic financing facility	—	862,744
	<u>1,987,154</u>	<u>3,662,833</u>
Current		
Secured		
Islamic financing facility	105,000	105,000
Lease liabilities	13,596	67,909
Unsecured		
Islamic financing facility	1,065,247	—
	<u>1,183,843</u>	<u>172,909</u>
	<u>3,170,997</u>	<u>3,835,742</u>
By Currency		
RM	2,579,122	2,376,922
USD	591,875	1,458,820
	<u>3,170,997</u>	<u>3,835,742</u>
Closing exchange rate (RM/USD)	4.6860	4.4150

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FOR THE SECOND QUARTER ENDED 30 JUNE 2023

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

28. BORROWINGS (continued)

In RM'000	Total	Less than 1 year	Between 1-5 years	More than 5 years
Secured				
Islamic financing facility	1,500,000	105,000	425,000	970,000
Lease liabilities	605,750	13,596	66,417	525,737
Unsecured				
Islamic financing facility	1,065,247	1,065,247	—	—
	3,170,997	1,183,843	491,417	1,495,737

¹ The secured Islamic financing facility (Islamic Murabahah Medium Term Notes) bears profit rates ranging from 2.03% to 3.74% (2022: 2.03% to 3.74%) per annum and the remaining amount is fully repayable at their various tranches due dates from 2023 to 2040.

² The lease liabilities bear interest at rates between 8.1% to 8.4% (2022: between 8.1% to 9.1%) per annum.

³ The unsecured Islamic financing facility (Commodity Murabahah Term Financing) bears profit rates ranging from 3.46% to 4.18% (2022: 2.38% to 3.66%) per annum and is repayable in full in March 2024.

Reconciliation of liabilities arising from financing activities:

In RM'000	At 1 January 2023	Net changes from financing cash flows	Non-cash changes*	At 30 June 2023
Secured Islamic financing facility	1,500,000	—	—	1,500,000
Lease liabilities	1,472,998	(1,087,986)	220,738	605,750
Unsecured Islamic financing facility	862,744	201,600	903	1,065,247
	3,835,742	(886,386)	221,641	3,170,997

*Non-cash changes consist of foreign exchange translation, lease adjustment and other amortisation.

Islamic financing facilities

In RM'000	As at 30 June 2023	As at 31 December 2022
Secured RM Murabahah Medium Term Notes	1,500,000	1,500,000
Unsecured RM Commodity Murabahah Term Financing	1,065,247	862,744
	2,565,247	2,362,744

Lease liabilities

Lease liabilities mainly represents future obligation to make lease payments for the right to use the jetty facilities in Pengerang, Johor.

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FOR THE SECOND QUARTER ENDED 30 JUNE 2023

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

29. DERIVATIVES

Outstanding derivatives as at the date of the statement of financial position are as follows:

	Notional/Contract Value		Fair Value	
	As at 30 June 2023 USD'000	As at 31 December 2022 USD'000	As at 30 June 2023 RM'000	As at 31 December 2022 RM'000
Forwards exchange contracts				
- Less than 1 year	8,095	36,064	1,126	(10,432)

There were no changes to the requirements and nature of the outstanding derivatives as disclosed since the last audited financial statements for the year ended 31 December 2022, other than as disclosed above.

30. FAIR VALUE CHANGES OF FINANCIAL LIABILITIES

The Group does not have any financial liabilities that are measured at fair value (other than derivative financial instruments) for the period under review.

31. MATERIAL LITIGATION

On 25 November 2019, PETRONAS Gas Berhad ("the Company") was served a Notice of Arbitration by PBJV Group Sdn Bhd ("PBJV"). The claim amounting to RM159.5 million is in relation to the procurement, construction, and commissioning of Pengerang Gas Pipeline Project ("the Project") where a Consortium was appointed by the Company as the contractor for the Project. PBJV was one of the Consortium partners for the Project.

On 24 December 2019, the Company has responded to the Notice of Arbitration and denied all PBJV claims as baseless allegation and without any merit as the Global Settlement Agreement agreed by both Consortium partners recorded the settlement terms in relation to the Project. The arbitration is currently ongoing.

There has been no other new material litigation since the last audited consolidated financial statements for the year ended 31 December 2022.

32. EARNINGS PER SHARE

Basic earnings per share ("EPS") is derived based on the net profit attributable to shareholders of the Company and the number of ordinary shares outstanding during the period.

	Individual quarter ended		Cumulative quarter ended	
	2023	30 June 2022	2023	30 June 2022
Net profit for the period attributable to ordinary shareholders of the Company (RM'000)	485,373	396,503	909,550	807,082
Number of ordinary shares in issue ('000)	1,978,732	1,978,732	1,978,732	1,978,732
EPS (sen)	24.53	20.04	45.97	40.79

As at the date of the statement of financial position, the Company has not issued any dilutive potential ordinary shares and hence, the diluted EPS is the same as the basic EPS.

33. AUDITOR REPORT OF PRECEDING ANNUAL FINANCIAL STATEMENTS

As disclosed in Note 3.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2023

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

34. OPERATING PROFIT FOR THE PERIOD

In RM'000	Individual quarter ended 30 June		Cumulative quarter ended 30 June	
	2023	2022	2023	2022
Operating profit includes the following charges:				
Depreciation of property, plant and equipment*	276,132	253,544	544,630	499,002
Property, plant and equipment written off	996	177	996	177
Unrealised loss on foreign exchange	22,396	50,638	19,903	58,399
Realised loss on foreign exchange	20,985	—	22,908	215
Impairment losses on - expected credit loss	—	13	—	—
and crediting:				
Gain on disposal of property, plant and equipment	78	—	341	—
Realised gain on foreign exchange	—	259	—	—
Interest income:				
- fund investments	31,635	18,262	66,394	37,009
- term loan due from a joint venture	2,594	3,158	5,128	6,162
Impairment write back - expected credit loss	8	—	55	19

* Includes depreciation on right-of-use (ROU) assets and amortisation of prepaid lease payments.

Other disclosure items pursuant to Appendix 9B Note 16 of the Listing Requirements of Bursa Malaysia Securities Berhad are not applicable.

35. DIVIDENDS

As disclosed in Note 9.

36. EXCHANGE RATE

USD/MYR	Individual quarter ended			Cumulative quarter ended		
	30.06.2023	31.03.2023	30.06.2022	30.06.2023	30.06.2022	31.12.2022
Average rate	4.5250	4.3906	4.3502	4.4578	4.2713	4.4001
Closing rate	4.6860	4.4150	4.4035	4.6860	4.4035	4.4150

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FOR THE SECOND QUARTER ENDED 30 JUNE 2023

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA
MALAYSIA SECURITIES BERHAD (continued)

37. AUTHORISED FOR ISSUE

The quarterly report was authorised for issue by the Board of Directors in accordance with a resolution of the Directors on 25 August 2023.

BY ORDER OF THE BOARD

Mek Yam @ Mariam Hassan
MAICSA 7030578
SSM Practising Certificate No. 201908000788

Cik Azizahwati Ishak
MAICSA 7060684
SSM Practising Certificate No. 202008002944

Company Secretaries
Kuala Lumpur
25 August 2023