

Northern

The available gas transportation capacity at each exit points in Northern Region of PGU is as per table below:

Available Gas Transportation Capacity for Exit Points in Northern Region (MMscfd)																	
Year	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
1 Ayer Puteh CG	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32
2 Ayer Tawar CG	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
3 Bestari Jaya CG	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9
4 Hutan Melintang CG	45	45	45	45	45	45	45	45	45	45	45	45	45	45	45	45	45
5 Kamunting CG	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20
6 Kulim Hi Tech CG	73	73	73	73	73	73	73	73	73	73	73	73	73	73	73	73	73
7 Lumut MS	205	205	205	205	205	205	205	205	205	205	205	205	205	205	205	205	205
8 Merbau CG	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75
9 NUR MS	197	197	197	197	197	197	197	197	197	197	240	240	240	240	240	240	240
10 Parit Buntar CG	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17
11 PFK MS	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16
12 Pokok Sena CG	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20
13 Pondok Labu CG	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19
14 Prai CG	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20
15 Prai Power MS	108	108	108	108	108	108	108	108	108	108	140	140	140	140	140	140	140
16 Segari MS	114	114	114	114	114	114	114	114	114	114	114	114	114	114	114	114	114
17 Sungai Petani CG	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20
18 Tambun Tulang CG	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11
19 TNB Gelugor MS	35	35	35	35	35	35	35	35	35	35	75	75	75	75	75	75	75
20 TNB Prai MS	102	102	102	102	102	102	102	102	102	102	102	102	102	102	102	102	102
21 Tronoh CG	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
22 Tronoh MS	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
23 TTPC MS	93	93	93	93	93	93	93	93	93	93	133	133	133	133	133	133	133

The available gas transportation capacity at each exit points in the table above is subjected to northern regional

Available Gas Transportation Capacity in Northern Region (MMscfd)																	
Year	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Northern	280	280	420	420	420	420	420	420	420	420	575	575	575	575	575	575	575

The cumulative request for gas transportation capacity at exit points in Northern Region at one time shall not exceed northern regional available capacity.

Any request of gas transportation capacity at all regions (Northern, Central, Southern and Eastern) at one time shall not

Overall PGU Available Capacity (MMscfd)																	
Year	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
PGU	981	981	981	981	981	981	981	981	981	981	1543	1543	1543	1543	1543	1543	1543

The cumulative request for gas transportation capacity at all regions shall not exceed overall PGU available capacity.

Definition:

Metering Station ("MS"), City Gate ("CG")