



PETRONAS GAS BERHAD

Quarterly Report

For The Second Quarter Ended 30 June 2025



QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2025

Key Financial Highlights (In RM'000)	Cumulative quarter ended		Variance
	2025	30 June 2024	
Revenue	3,184,884	3,266,882	-2.5
Gross profit	1,144,927	1,198,102	-4.4
Profit before taxation (PBT)	1,207,164	1,212,087	-0.4
Profit for the period	971,608	963,240	+0.9
Earnings before interest, taxes, depreciation and amortisation (EBITDA) ¹	1,694,421	1,706,796	-0.7
Earnings per share (EPS) (sen)	46.44	46.78	-0.7
Declared dividends per share (sen)	32.00	32.00	—

- **PETRONAS Gas Berhad Group revenue stood at RM3,184.9 million, a decrease of 2.5% or RM82.0 million** mainly attributable to lower revenue from Utilities segment in line with lower product prices and Gas Transportation segment following downward tariff adjustment arising from sharing factor for prior year's lower internal gas consumption.
- **Gross profit declined by 4.4% or RM53.2 million** due to tighter margins recorded at Gas Transportation segment in line with lower revenue coupled with cost incurred for the gas supply restoration works following Putra Heights fire incident in April 2025. This was cushioned by lower fuel gas cost in Utilities segment in tandem with lower fuel gas price.
- **PBT marginally decreased by 0.4% or RM4.9 million** reflecting lower gross profit. This impact was negated by favourable foreign exchange movement and higher share of profit from joint venture companies mainly due to higher repair and maintenance incurred in the corresponding year.
- **Despite lower PBT, profit for the period rose by 0.9% or RM8.4 million** following lower tax expense from lower profit excluding joint venture companies' share of profit.
- **EBITDA and EPS were comparable at RM1,694.4 million and 46.44 sen respectively**, with a slight decrease in profit attributable to shareholders of the Company.
- **The Board of Directors has approved a second interim dividend** of 16 sen per ordinary share amounting to RM316.6 million in respect of the financial year ending 31 December 2025.

¹ EBITDA refers to earnings before interest, taxation, depreciation, amortisation, share of profit of equity accounted associate and joint ventures and other significant non-cash items.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2025

The Board of Directors of PETRONAS Gas Berhad (PGB or the Company) is pleased to announce the following unaudited condensed consolidated financial statements of PGB Group of Companies (PGB Group or the Group) for the second quarter ended 30 June 2025 that should be read in conjunction with the accompanying explanatory notes on pages 7 to 26.

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS

		Individual quarter ended 30 June		Cumulative quarter ended 30 June	
	Note	2025	2024	2025	2024
<i>In RM'000</i>					
Revenue		1,590,344	1,648,073	3,184,884	3,266,882
Cost of revenue		(1,021,103)	(1,051,184)	(2,039,957)	(2,068,780)
Gross profit		569,241	596,889	1,144,927	1,198,102
Administration expenses		(62,046)	(33,060)	(92,160)	(70,231)
Other expenses		(9,188)	(2,426)	(8,953)	(15,749)
Other income		74,477	31,372	104,813	74,071
Operating profit	34	572,484	592,775	1,148,627	1,186,193
Financing costs		(19,936)	(23,124)	(40,167)	(46,111)
Share of profit after tax of equity-accounted joint ventures and associate		42,718	45,090	98,704	72,005
Profit before taxation		595,266	614,741	1,207,164	1,212,087
Tax expense	22	(115,714)	(123,795)	(235,556)	(248,847)
PROFIT FOR THE PERIOD		479,552	490,946	971,608	963,240
Profit attributable to:					
Shareholders of the Company		450,185	468,993	918,984	925,640
Non-controlling interests		29,367	21,953	52,624	37,600
PROFIT FOR THE PERIOD		479,552	490,946	971,608	963,240
Basic and diluted earnings per ordinary share (sen)	32	22.75	23.70	46.44	46.78

The unaudited condensed consolidated statement of profit or loss should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2025

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME

	Note	Individual quarter ended 30 June 2025	Individual quarter ended 30 June 2024	Cumulative quarter ended 30 June 2025	Cumulative quarter ended 30 June 2024
<i>In RM'000</i>					
Profit for the period		479,552	490,946	971,608	963,240
Other comprehensive income					
<i>Items that may be reclassified subsequently to profit or loss</i>					
Net movements from exchange differences		(17,465)	(1,965)	(19,255)	8,579
Share of cash flow hedge of an equity-accounted joint venture		(3,093)	(4,554)	(3,064)	(1,626)
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD		458,994	484,427	949,289	970,193
Total comprehensive income attributable to:					
Shareholders of the Company		429,627	462,474	896,665	932,593
Non-controlling interests		29,367	21,953	52,624	37,600
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD		458,994	484,427	949,289	970,193

The unaudited condensed consolidated statement of other comprehensive income should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2025

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

<i>In RM'000</i>	Note	As at 30 June 2025	As at 31 December 2024
ASSETS			
Property, plant and equipment		14,148,866	13,915,875
Investments in joint ventures		987,322	939,805
Investments in associate		202,077	209,783
Long-term receivable		2,000	2,000
Deferred tax assets		4,524	31,438
TOTAL NON-CURRENT ASSETS		15,344,789	15,098,901
Trade and other inventories		38,248	35,986
Trade and other receivables	26	930,407	961,499
Tax recoverable		17,170	62,568
Cash and cash equivalents		2,526,868	2,595,705
TOTAL CURRENT ASSETS		3,512,693	3,655,758
TOTAL ASSETS		18,857,482	18,754,659
EQUITY			
Share capital		3,165,204	3,165,204
Reserves		10,927,966	10,783,219
Total equity attributable to the shareholders of the Company		14,093,170	13,948,423
Non-controlling interests		385,093	290,330
TOTAL EQUITY		14,478,263	14,238,753
LIABILITIES			
Borrowings	28	1,677,748	1,712,736
Deferred tax liabilities		1,226,103	1,231,294
Provisions		34,300	33,588
Deferred income		16,918	18,046
TOTAL NON-CURRENT LIABILITIES		2,955,069	2,995,664
Trade and other payables		1,289,639	1,385,576
Borrowings	28	134,511	134,666
TOTAL CURRENT LIABILITIES		1,424,150	1,520,242
TOTAL LIABILITIES		4,379,219	4,515,906
TOTAL EQUITY AND LIABILITIES		18,857,482	18,754,659
Net assets per share attributable to the shareholders of the Company (RM)		7.1223	7.0492

The unaudited condensed consolidated statement of financial position should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2025

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

Attributable to shareholders of the Company

Non-distributable Distributable

	Share Capital	Capital Reserve	Foreign Currency Translation Reserve	Hedging Reserve	Retained Profits	Total	Non- controlling Interests	Total Equity
<i>In RM'000</i>								
Cumulative quarter ended 30 June 2025								
Balance at 1 January 2025	3,165,204	520,801	35,856	27,697	10,198,865	13,948,423	290,330	14,238,753
Net movements from exchange differences	—	—	(19,255)	—	—	(19,255)	—	(19,255)
Share of cash flow hedge of an equity-accounted joint venture	—	—	—	(3,064)	—	(3,064)	—	(3,064)
Profit for the period	—	—	—	—	918,984	918,984	52,624	971,608
Total comprehensive income for the period	—	—	(19,255)	(3,064)	918,984	896,665	52,624	949,289
Issuance of shares to non- controlling interests	—	—	—	—	—	—	42,139	42,139
Interim dividend declared and paid in respect of previous year	—	—	—	—	(435,321)	(435,321)	—	(435,321)
Interim dividend declared and paid in respect of the current year	—	—	—	—	(316,597)	(316,597)	—	(316,597)
Total transactions with shareholders of the Company	—	—	—	—	(751,918)	(751,918)	42,139	(709,779)
Balance at 30 June 2025	3,165,204	520,801	16,601	24,633	10,365,931	14,093,170	385,093	14,478,263
Cumulative quarter ended 30 June 2024								
Balance at 1 January 2024	3,165,204	520,801	46,321	35,523	9,787,213	13,555,062	260,088	13,815,150
Net movements from exchange differences	—	—	8,579	—	—	8,579	—	8,579
Share of cash flow hedge of an equity-accounted joint venture	—	—	—	(1,626)	—	(1,626)	—	(1,626)
Profit for the period	—	—	—	—	925,640	925,640	37,600	963,240
Total comprehensive income for the period	—	—	8,579	(1,626)	925,640	932,593	37,600	970,193
Issuance of shares to a non-controlling interest	—	—	—	—	—	—	1,935	1,935
Interim dividend declared and paid in respect of previous year	—	—	—	—	(435,321)	(435,321)	—	(435,321)
Interim dividend declared and paid in respect of the current year	—	—	—	—	(316,597)	(316,597)	(20,292)	(336,889)
Total transactions with shareholders of the Company	—	—	—	—	(751,918)	(751,918)	(18,357)	(770,275)
Balance at 30 June 2024	3,165,204	520,801	54,900	33,897	9,960,935	13,735,737	279,331	14,015,068

The unaudited condensed consolidated statement of changes in equity should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2025

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

In RM'000	Note	Cumulative quarter ended 30 June	
		2025	2024
CASH FLOWS FROM OPERATING ACTIVITIES			
Profit before taxation		1,207,164	1,212,087
<i>Adjustments for:</i>			
Depreciation and amortisation	34	594,277	578,208
Share of profit after tax of equity-accounted joint ventures and associate		(98,704)	(72,005)
Unrealised loss /(gain) on foreign exchange	34	(15,128)	15,304
Profit from fund investment	34	(46,602)	(54,030)
Income from term loan from a joint venture	34	(1,881)	(3,575)
Financing costs		40,167	46,111
Other non-cash items		9,256	2,705
Operating profit before changes in working capital		1,688,549	1,724,805
Change in trade and other receivables		22,093	(70,332)
Change in trade and other inventories		2,596	(1,864)
Change in trade and other payables		(83,836)	(112,078)
Cash generated from operations		1,629,402	1,540,531
Profit from fund investment		25,534	54,030
Income from term loan from a joint venture		1,812	3,575
Taxation paid		(168,435)	(203,177)
Net cash generated from operating activities		1,488,313	1,394,959
CASH FLOWS FROM INVESTING ACTIVITIES			
Dividends received from associate and joint venture		67,774	51,522
Investment in a joint venture		(31,200)	—
Repayment of term loan due from a joint venture		30,153	25,423
Proceeds from disposal of property, plant and equipment		110	—
Purchase of property, plant and equipment		(864,598)	(475,795)
Net cash used in investing activities		(797,761)	(398,850)
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividends paid to shareholders of the Company	9	(751,918)	(751,918)
Dividends paid to non-controlling interests		—	(20,292)
Payment of lease liabilities	28	(7,304)	(7,111)
Repayment of Islamic financing facility		—	(1,171,000)
Financing costs paid		(42,306)	(58,266)
Proceeds from shares issued to non-controlling interests		42,139	1,935
Net cash used in financing activities		(759,389)	(2,006,652)
Net decrease in cash and cash equivalents		(68,837)	(1,010,543)
Cash and cash equivalents at beginning of the period		2,595,705	3,027,943
Cash and cash equivalents at end of the period		2,526,868	2,017,400

Included in the Group's cash and cash equivalents are RM139,924,000 (2024: RM131,120,000) being designated as security and a fixed balance amounting to RM30,000 (2024: RM30,000) in a trustee reimbursable account in relation to a subsidiary's Islamic financing facility.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2025

PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134

1. BASIS OF PREPARATION

The condensed consolidated financial statements have been prepared using historical cost basis except for certain financial assets and financial liabilities that are stated at fair value.

The condensed consolidated financial statements are unaudited and have been prepared in accordance with the requirements of IAS 34, *Interim Financial Reporting*, MFRS 134, *Interim Financial Reporting* and paragraph 9.22 of the Main Market Listing Requirements of Bursa Malaysia Securities Berhad.

They should also be read in conjunction with the Group's audited consolidated financial statements and the accompanying notes for the year ended 31 December 2024. The explanatory notes attached to the condensed consolidated financial statements provide an explanation of events and transactions that are significant to an understanding of the changes in the financial position and performance of the Group since the year ended 31 December 2024.

Within the context of these financial statements, the Group comprises the Company and its subsidiaries and the Group's interest in an associate and its joint ventures as at and for the period ended 30 June 2025.

2. MATERIAL ACCOUNTING POLICIES

The financial information presented herein has been prepared in accordance with the accounting policies to be used in preparing the annual consolidated financial statements for the year ending 31 December 2025 under the MFRS Accounting Standards framework. These policies do not differ significantly from those used in the audited consolidated financial statements for the year ended 31 December 2024 except as described below.

As of 1 January 2025, the Group has adopted the following amendments to MFRSs ("pronouncements") which are effective for annual periods beginning on or after 1 January 2025:

Amendments to MFRS 121 *The Effects of Changes in Foreign Exchange Rates (Lack of Exchangeability)*

The initial application of the abovementioned pronouncements do not have any material impact to the financial statements of the Group.

3. AUDIT REPORT OF PRECEDING ANNUAL FINANCIAL STATEMENTS

The audited financial statements of the Group for the year ended 31 December 2024 were not subject to any audit qualification.

4. SEASONAL OR CYCLICAL FACTORS

The Group's operations are not significantly affected by seasonal or cyclical fluctuations of the business/industry.

5. EXCEPTIONAL ITEMS

There were no exceptional items during the period under review.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2025

PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

6. MATERIAL CHANGES IN ESTIMATES

There were no material changes in estimates of the amounts reported in the most recent annual financial statements of the Group for the year ended 31 December 2024 that may have a material effect on the results of the period under review.

7. PROPERTY, PLANT AND EQUIPMENT

Freehold land and projects-in-progress are stated at cost less accumulated impairment losses and are not depreciated. Other property, plant and equipment are stated at cost less accumulated depreciation and accumulated impairment losses, if any.

8. DEBT AND EQUITY SECURITIES

There was no issuance, cancellation, repurchase, resale or repayment of debt and equity securities during the period under review other than as disclosed in Note 28.

9. DIVIDENDS

The following dividends were declared and paid by the Company:

<i>In RM'000</i>	Cumulative quarter ended 30 June	
	2025	2024
Ordinary		
Interim paid:		
2023 - Fourth interim dividend of 22 sen per ordinary share	—	435,321
2024 - First interim dividend of 16 sen per ordinary share	—	316,597
2024 - Fourth interim dividend of 22 sen per ordinary share	435,321	—
2025 - First interim dividend of 16 sen per ordinary share	316,597	—
	<u>751,918</u>	<u>751,918</u>

On 25 August 2025, the Directors of the Company has approved a second interim dividend of 16 sen per ordinary share amounting to RM316.6 million in respect of the financial year ending 31 December 2025.

The dividend is payable on 22 September 2025 to depositors registered in the Records of Depositors at the close of business on 12 September 2025.

A Depositor shall qualify for entitlement to the dividends only in respect of:

- Shares transferred into the Depositor's Securities Account before 4.30 pm on 12 September 2025 in respect of ordinary transfers.
- Shares bought on the Bursa Malaysia Securities Berhad on a cum entitlement basis according to the rules of the Bursa Malaysia Securities Berhad.

The financial statements for the current quarter do not reflect this approved interim dividend. The dividend will be accounted for in equity as an appropriation of retained profits in the financial statements for the financial year ending 31 December 2025.

10. CHANGES IN COMPOSITION OF THE GROUP

There was no material changes in the composition of the Group during the period under review.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2025

PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

11. FAIR VALUE INFORMATION

The carrying amounts of cash and cash equivalents, short-term receivables and payables reasonably approximate their fair values due to the relatively short nature of these financial instruments.

The following table analyses financial instruments carried at fair value and those not carried at fair value for which fair value is disclosed, together with their fair values and carrying amounts shown in the statement of financial position. The fair value hierarchy in the valuation technique are as follows:

- Level 1 - Quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2 - Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3 - Inputs for the asset or liability that are not based on observable market data (unobservable input).

The Group recognises transfers between levels of fair value hierarchy as of the date of the event or change in circumstances that caused the transfers. There were no transfers between Level 2 and 3 of the fair value valuation hierarchy during the financial period.

<i>In RM'000</i>	Fair value of financial instruments carried at fair value Level 2	Fair value of financial instruments not carried at fair value Level 3	Total fair value	Carrying amount
30 June 2025				
Financial assets				
<i>Current</i>				
Derivative assets	728	—	728	728
<i>Non-current</i>				
Long-term receivable	—	1,848	1,848	2,000
Total financial assets	728	1,848	2,576	2,728
Financial liabilities				
<i>Current</i>				
Secured Islamic financing facility	—	(120,000)	(120,000)	(120,000)
Derivative liabilities	(5,531)	—	(5,531)	(5,531)
	(5,531)	(120,000)	(125,531)	(125,531)
<i>Non-current</i>				
Secured Islamic financing facility	—	(1,078,493)	(1,078,493)	(1,165,000)
Total financial liabilities	(5,531)	(1,198,493)	(1,204,024)	(1,290,531)

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2025

PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

11. FAIR VALUE INFORMATION (continued)

<i>In RM'000</i>	Fair value of financial instruments carried at fair value Level 2	Fair value of financial instruments not carried at fair value Level 3	Total fair value	Carrying amount
31 December 2024				
Financial assets				
<i>Non-current</i>				
Long-term receivable	—	2,000	2,000	2,000
Derivative assets	3,681	—	3,681	3,681
Total financial assets	<u>3,681</u>	<u>2,000</u>	<u>5,681</u>	<u>5,681</u>
Financial liabilities				
<i>Current</i>				
Secured Islamic financing facility	—	(120,000)	(120,000)	(120,000)
Derivative liabilities	(757)	—	(757)	(757)
	<u>(757)</u>	<u>(120,000)</u>	<u>(120,757)</u>	<u>(120,757)</u>
<i>Non-current</i>				
Secured Islamic financing facility	—	(1,048,655)	(1,048,655)	(1,165,000)
Total financial liabilities	<u>(757)</u>	<u>(1,168,655)</u>	<u>(1,169,412)</u>	<u>(1,285,757)</u>

The calculation of fair value for derivatives and non-derivatives assets and liabilities within financial instruments depends on the type of instruments as follows:

- Fair value of non-derivative financial instruments, which is determined for disclosure purposes, is calculated based on the present value of future principal and interest cash flows, discounted at the market rate of interest at the end of the reporting period.
- Fair value of forward exchange contracts are estimated by discounting the difference between the forward exchange rates and the contractual rate.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2025

PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

12. SEGMENTAL INFORMATION

The Group has four reporting segments, as described below, which are the Group's strategic business units. The strategic business units offer different products and services, and are managed separately because they require different technology and marketing strategies. For each of the strategic business units, the Group's Chief Operating Decision Maker which is the Board of Directors, reviews internal management reports at least on a quarterly basis. The following summary describes the operations in each of the Group's reportable segments:

- Gas Processing – activities include processing of natural gas into sales gas and other by-products such as ethane, propane and butane.
- Gas Transportation – activities include transportation of processed gas to gas shippers' end customers and provision of operations and maintenance services.
- Regasification – activities include regasification of liquefied natural gas ("LNG") and provision of ancillary services comprising LNG reloading, truck loading and gassing up and cooling down services.
- Utilities – activities include manufacturing, marketing and supplying of industrial utilities.

Performance is measured based on segment gross profit as included in the internal management reports as the Company believes that such information is the most relevant in evaluating the results of the segments.

The segmental information in respect of the associate and joint ventures are not presented as the contribution of the associate and joint ventures and the carrying amounts of investment in the associate and joint ventures have been reflected in the statement of profit or loss and other comprehensive income and statement of financial position of the Group respectively.

	Cumulative quarter ended 30 June 2025				
<i>In RM'000</i>					
Business Segments	Gas Processing	Gas Transportation	Regasification	Utilities	Total
Revenue	931,788	565,380	667,378	1,020,338	3,184,884
Segment results	431,275	261,799	297,025	154,828	1,144,927
Unallocated income					3,700
Operating profit					1,148,627
Financing costs					(40,167)
Share of profit after tax of equity-accounted joint ventures and associate					98,704
Profit before taxation					1,207,164

	Cumulative quarter ended 30 June 2024				
<i>In RM'000</i>					
Business Segments	Gas Processing	Gas Transportation	Regasification	Utilities	Total
Revenue	938,668	596,685	672,031	1,059,498	3,266,882
Segment results	416,092	318,385	313,782	149,843	1,198,102
Unallocated expense					(11,909)
Operating profit					1,186,193
Financing costs					(46,111)
Share of profit after tax of equity-accounted joint ventures and associate					72,005
Profit before taxation					1,212,087

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2025

PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

12. SEGMENTAL INFORMATION (continued)

Segment results include items directly attributable to a segment as well as those that can be allocated on a reasonable basis. Unallocated income or expenses mainly comprise foreign exchange gain or loss as well as other corporate income and expenses.

The Group's revenue from contracts with customers which also represents reportable segment revenue are further disaggregated as follows:

<i>In RM'000</i>	Cumulative quarter ended 30 June	
	2025	2024
Geographical Location		
Peninsular Malaysia	3,184,884	3,266,882
Products and Services		
Gas processing services	931,788	938,668
Gas transportation services	562,432	591,528
Regasification services	659,864	661,541
Utilities		
- Electricity	384,142	396,725
- Steam	422,710	420,254
- Industrial gases	178,467	202,328
- Others ¹	35,019	40,191
LNG ancillary services	7,514	10,490
Operations and maintenance services	2,948	5,157
Total	3,184,884	3,266,882

13. SUBSEQUENT EVENTS

In relation to Putra Heights fire incident on 1 April 2025, PGB with the approval of Department of Occupational Safety and Health (DOSH) safely resumed gas-in for the temporary gas pipeline on 1 July 2025.

PGB also launched several initiatives focused on community support and safety awareness at residential areas closer to our assets and environmental restoration. These include mental health and resilience programs, community preparedness and emergency response training and environmental restoration surrounding the impacted pipeline area.

These efforts reflect the Group's long-standing commitment to safety, operational integrity, and stakeholder well-being.

Further details regarding the incident are available in the Company's announcements issued on 1 April, 7 April, 8 April, 15 April, 18 April, 25 April, 26 May, and 1 July 2025.

¹ Others relate to sale of water, other utilities products and services.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2025

PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

14. CONTINGENCIES

There were no material contingent liabilities and contingent assets subsequent to the audited financial statements for the year ended 31 December 2024.

15. CAPITAL COMMITMENTS

Outstanding commitments in respect of capital expenditure at the end of each reporting period not provided for in the interim financial statements are as follows:

<i>In RM'000</i>	As at 30 June 2025	As at 31 December 2024
Property, plant and equipment		
Approved and contracted for	1,450,348	874,246
Approved but not contracted for	3,773,767	4,727,085
	5,224,115	5,601,331
Share of capital expenditure of joint ventures		
Approved and contracted for	962,663	435,639
Approved but not contracted for	16,258	133,091
	978,921	568,730
	6,203,036	6,170,061

16. RELATED PARTY TRANSACTIONS

There were no other significant transactions with related parties in addition to the related party transactions disclosed in the audited financial statements for the year ended 31 December 2024.

17. DISCONTINUED OPERATIONS

There were no discontinued operations in the Group during the period under review.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2025

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD

18. REVIEW OF GROUP PERFORMANCE

(a) Performance of current quarter against the corresponding quarter

In RM'000	Individual quarter ended 30 June		Variance %
	2025	2024	
Revenue	1,590,344	1,648,073	-3.5
Gross profit	569,241	596,889	-4.6
Profit before taxation (PBT)	595,266	614,741	-3.2
Profit for the quarter	479,552	490,946	-2.3
EBITDA ¹	842,335	857,561	-1.8

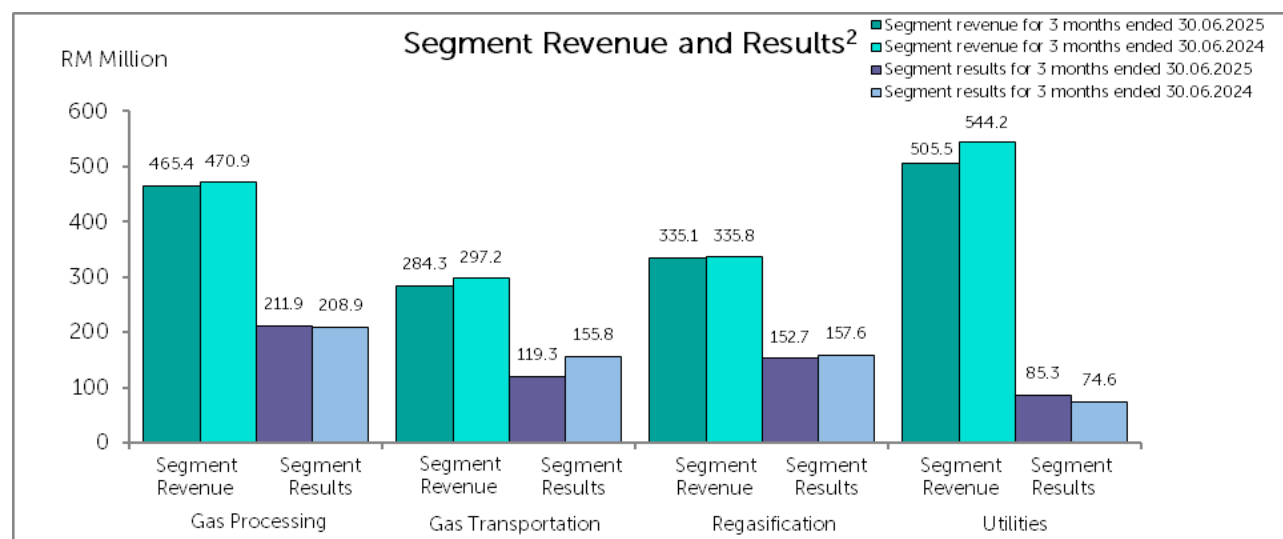
Group revenue for the quarter stood at RM1,590.3 million, representing a decrease of 3.5% or RM57.7 million mainly attributable to lower revenue from Utilities segment in line with lower product prices and Gas Transportation segment following downward tariff adjustment arising from sharing factor for prior year's lower internal gas consumption.

Gross profit declined by 4.6% or RM27.6 million due to tighter margins recorded at Gas Transportation segment in line with lower revenue coupled with cost incurred for the gas supply restoration works following Putra Heights fire incident in April 2025. This was cushioned by lower fuel gas cost in Utilities segment in tandem with lower fuel gas price.

PBT dropped by 3.2% or RM19.5 million, in line with lower gross profit negated by favourable foreign exchange movement during the quarter.

Profit for the quarter decreased by 2.3% or RM11.4 million in line with lower PBT.

The following section provides further analysis of the Group performance by operating segments.²



¹ EBITDA refers to earnings before interest, taxation, depreciation, amortisation, share of profit of equity accounted associate and joint ventures and other significant non-cash items.

² Segment Results refers to Gross Profit.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2025

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

18. REVIEW OF GROUP PERFORMANCE (continued)

(a) Performance of current quarter against the corresponding quarter (continued)

Gas Processing

The Group's Gas Processing plants sustained strong reliability and achieved close to 100% Overall Equipment Effectiveness ("OEE") during the quarter under review.

Segment revenue declined by 1.2% or RM5.5 million as a result of lower IGC incentive amidst reduction volume of IGC savings in tandem with statutory plant turnaround whilst segment results rose by 1.4% or RM3.0 million driven by lower operating expenses.

Gas Transportation

The Group's pipeline network reliability has been impacted by the Putra Heights fire incident on 1 April 2025. PGB has been closely collaborating with regulatory authorities, gas shippers and distributors to minimise the impact of gas supply services in the affected areas. With this commitment, successful and safe gas-in was achieved on 1 July 2025 and pipeline services were restored to the northern sector, while permanent replacement works is progressing as planned.

Segment revenue decreased by 4.3% or RM12.9 million following downward tariff adjustment mainly due to sharing factor for prior year's lower internal gas consumption in accordance with Incentive-Based Regulation ("IBR") framework by Suruhanjaya Tenaga.

Segment results fell by 23.4% or RM36.5 million, mainly due to cost incurred for the gas supply restoration works following Putra Heights fire incident in April 2025.

Regasification

The Group's LNG regasification terminals sustained strong reliability performance during the quarter, underpinned by disciplined preventive maintenance.

Segment revenue was marginally lower by 0.2% or RM0.7 million following downward tariff adjustment.

Segment results declined by 3.1% or RM4.9 million mainly due to higher operating expenses arising from increased maintenance activities during the quarter.

Utilities

The Group's Utilities plants registered close to 100% product delivery reliability for all products during the quarter.

Segment revenue reduced by 7.1% or RM38.7 million mainly due to lower product prices for steam and industrial gases, in line with lower fuel gas prices under the Malaysia Reference Price ("MRP"). The average fuel gas price was lower by 9.8% (2025: RM44.42/MMBtu vs 2024: RM49.24/MMBtu).

However, segment results rose by 14.3% or RM10.7 million primarily due to favourable impact of lower fuel gas cost.

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FOR THE SECOND QUARTER ENDED 30 JUNE 2025

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

18. REVIEW OF GROUP PERFORMANCE (continued)

(b) Performance of current year to date against the corresponding year to date

In RM'000	Cumulative quarter ended 30 June		Variance %
	2025	2024	
Revenue	3,184,884	3,266,882	-2.5
Gross profit	1,144,927	1,198,102	-4.4
Profit before taxation (PBT)	1,207,164	1,212,087	-0.4
Profit for the period	971,608	963,240	+0.9
EBITDA ¹	1,694,421	1,706,796	-0.7

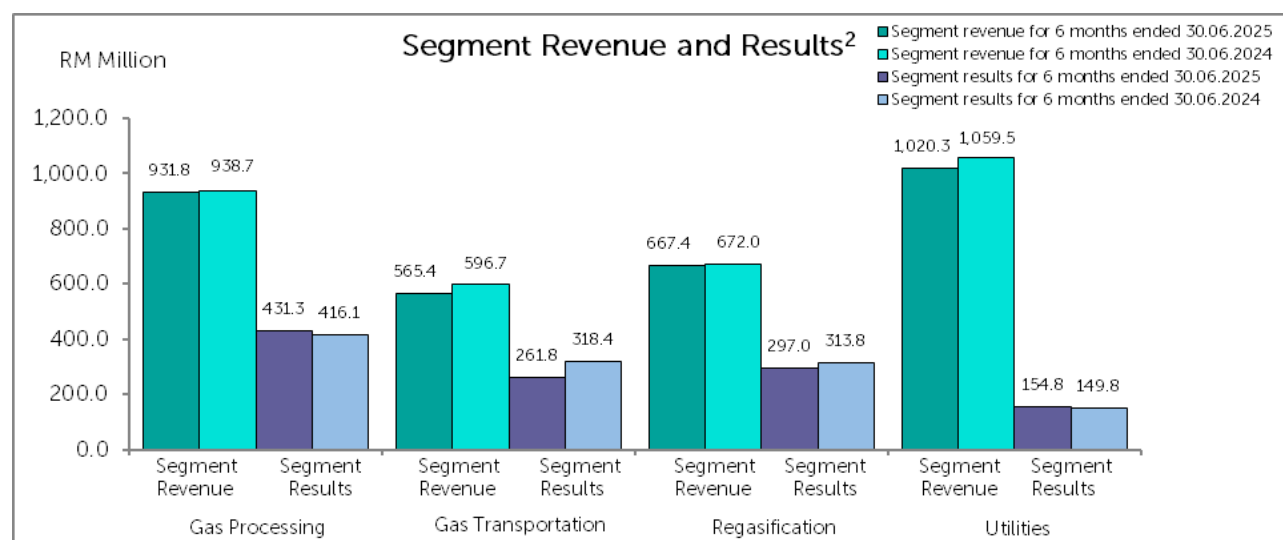
Group revenue stood at RM3,184.9 million, a decrease of 2.5% or RM82.0 million mainly attributable to lower revenue from Utilities segment in line with lower product prices and Gas Transportation segment following downward tariff adjustment arising from sharing factor for prior year's lower internal gas consumption.

Gross profit declined by 4.4% or RM53.2 million due to tighter margins recorded at Gas Transportation segment in line with lower revenue coupled with cost incurred for the gas supply restoration works following Putra Heights fire incident in April 2025. This was cushioned by lower fuel gas cost in Utilities segment in tandem with lower fuel gas price.

PBT marginally decreased by 0.4% or RM4.9 million reflecting lower gross profit. This impact was negated by favourable foreign exchange movement and higher share of profit from joint venture companies mainly due to higher repair and maintenance incurred in the corresponding year.

Despite lower PBT, profit for the period rose by 0.9% or RM8.4 million following lower tax expense from lower profit excluding joint venture companies' share of profit.

The following section provides further analysis of the Group performance by operating segments.²



¹ EBITDA refers to earnings before interest, taxation, depreciation, amortisation, share of profit of equity accounted associate and joint ventures and other significant non-cash items.

² Segment Results refers to Gross Profit.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2025

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

18. REVIEW OF GROUP PERFORMANCE (continued)

(b) Performance of current year to date against the corresponding year to date (continued)

Gas Processing

Segment revenue declined by 0.7% or RM6.9 million against corresponding year as a result of lower IGC incentive following lower volume of IGC savings.

However, segment results increased by 3.7% or RM15.2 million in line with lower operating expenses.

Gas Transportation

Segment revenue declined by 5.2% or RM31.3 million following downward tariff adjustment mainly due to sharing factor for prior year's lower internal gas consumption in accordance with Incentive-Based Regulation ("IBR") framework by Suruhanjaya Tenaga.

Segment results fell by 17.8% or RM56.6 million mainly due to cost incurred for the gas supply restoration works following Putra Heights fire incident in April 2025.

Regasification

Segment revenue declined by 0.7% or RM4.6 million following downward tariff adjustment while segment results reduced by 5.4% or RM16.8 million at RM297.0 million due to higher operating expenses mainly from higher maintenance cost.

Utilities

Segment revenue decreased by 3.7% or RM39.2 million, mainly due to lower product prices for steam and industrial gases in line with lower fuel gas prices. The average fuel gas price was lower by 6.3% (2025: RM44.77/MMBtu vs 2024: RM47.80/MMBtu). This was coupled with lower electricity tariff with downward revision of Imbalance Cost Pass-Through ("ICPT") surcharge.

However, segment results rose by 3.3% or RM5.0 million following favourable impact of lower fuel gas cost following downward movement of average Malaysia Reference Price ("MRP") coupled with lower operating expenses.

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FOR THE SECOND QUARTER ENDED 30 JUNE 2025

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

19. COMPARISON AGAINST IMMEDIATE PRECEDING QUARTER RESULTS

<i>In RM'000</i>	Individual quarter ended		Variance %
	30 June 2025	31 March 2025	
Revenue	1,590,344	1,594,540	-0.3
Gross profit	569,241	575,686	-1.1
Profit before taxation (PBT)	595,266	611,898	-2.7
Profit for the quarter	479,552	492,056	-2.5
EBITDA ¹	842,335	852,086	-1.1

Group revenue marginally decreased by 0.3% or RM4.2 million against the preceding quarter mainly attributable to lower revenue from Utilities segment in line with lower product prices.

Gross profit decreased by 1.1% or RM6.4 million following lower revenue coupled with cost incurred for the gas supply restoration works following Putra Heights fire incident in April 2025. This was cushioned by favourable impact of lower fuel gas costs.

PBT declined 2.7% or RM16.6 million in line with lower gross profit coupled with lower share of profit from joint ventures during the quarter.

Profit for the quarter was lower by 2.5% or RM12.5 million in tandem with lower PBT.

20. REVIEW OF GROUP FINANCIAL POSITION

<i>In RM'000</i>	As at 30 June 2025	As at 31 December 2024	Variance %
Total assets	18,857,482	18,754,659	+0.5
Total equity attributable to the shareholders of the Company	14,093,170	13,948,423	+1.0
Total liabilities	4,379,219	4,515,906	-3.0
Return on equity (%)	13.0	13.2	-1.4

The Group's total assets was higher by 0.5% at RM18.9 billion with higher property, plant and equipment negated with lower cash balances and tax recoverable.

Total equity attributable to shareholders of the Company marginally increased by 1.0% or RM144.7 million from profit for the period partially offset by dividends declared and paid to shareholders of the Company.

Total liabilities decreased by 3.0% or RM136.7 million following higher settlement of trade and other payables coupled with impact of favourable foreign exchange movement from lease liabilities.

¹ EBITDA refers to earnings before interest, taxation, depreciation, amortisation, share of profit of equity accounted associate and joint ventures and other significant non-cash items.

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FOR THE SECOND QUARTER ENDED 30 JUNE 2025

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

21. REVIEW OF GROUP CASH FLOWS

<i>In RM'000</i>	Cumulative quarter ended 30 June		Variance %
	2025	2024	
Net cash generated from operating activities	1,488,313	1,394,959	+6.7
Net cash used in investing activities	(797,761)	(398,850)	>+100.0
Net cash used in financing activities	(759,389)	(2,006,652)	-62.2
Net decrease in cash and cash equivalents	(68,837)	(1,010,543)	-93.2

Net cash generated from operating activities was higher by 6.7% or RM93.4 million with improved working capital negated by lower operating profit.

Net cash used in investing activities at RM797.8 million was higher by RM398.9 million mainly driven by higher spending on capital expenditure.

Net cash used in financing activities was significantly lower, mainly due to the bullet repayment of an Islamic financing facility made in the corresponding period.

22. TAX EXPENSE

<i>In RM'000</i>	Individual quarter ended 30 June		Cumulative quarter ended 30 June	
	2025	2024	2025	2024
Current tax expenses				
Malaysia				
- current period	119,496	116,675	213,833	223,358
Deferred tax expenses				
- origination and reversal of temporary differences	(3,782)	7,120	21,723	25,489
Total tax expenses	115,714	123,795	235,556	248,847

The effective tax rates ("ETR") for the quarter and six months period ended 30 June 2025 was lower than the statutory tax rate of 24% mainly due to tax incentive granted for LNG regasification terminal in Pengerang, Johor.

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PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

23. COMMENTARY ON PROSPECTS

PGB Group's performance outlook for 2025 is expected to remain healthy, reflecting continued resilience and operational strength.

Nonetheless, the recent restructuring of electricity tariffs under Regulatory Period 4 (RP4), along with the expanded scope of the Sales and Service Tax (SST) effective 1 July 2025, are expected to exert upward pressure on operating costs and hence impacting profitability. Despite these developments, PGB remains focused on disciplined cost management and long-term strategic growth to safeguard business continuity and sustainability.

PGB continues to strive for operational excellence to ensure safe and uninterrupted gas supply nationwide.

24. PROFIT FORECAST OR PROFIT GUARANTEE

There was no profit forecast or profit guarantee published by the Group as at the date of this report.

25. STATUS OF CORPORATE PROPOSAL ANNOUNCED BUT NOT COMPLETED

There was no corporate proposal announced but not completed as at the date of this report.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2025

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

26. TRADE AND OTHER RECEIVABLES

<i>In RM'000</i>	As at 30 June 2025	As at 31 December 2024
Trade receivables		
- Third party	34,153	35,767
- Related companies	752,577	729,283
- Joint ventures	1,103	1,075
- Related parties	40,680	44,604
	828,513	810,729
Other receivables	101,912	150,857
Less: Expected credit losses	(18)	(87)
Trade and other receivables	930,407	961,499

Average credit term for trade receivables granted to related companies and third parties is 30 days.

The ageing of trade receivables as at reporting date are as follows:

<i>In RM'000</i>	As at 30 June 2025	As at 31 December 2024
Current	828,513	810,729
Past due 1 to 30 days	—	—
Past due 31 to 60 days	—	—
Past due 61 to 90 days	—	—
Past due more than 90 days	—	—
Trade receivables	828,513	810,729

With respect to the Group's trade receivables, there are no indications as at reporting date that the debtors will not meet their payment obligations.

Significant related company trade receivables

Related companies	Nature of transactions
a. Holding company	
Petroleum Nasional Berhad (PETRONAS)	Provision of gas processing services.
b. Related companies	
PETRONAS Energy & Gas Trading Sdn Bhd	Provision of gas transportation services and LNG regasification services.
PETRONAS Chemical Derivatives Sdn Bhd	Sales of industrial utilities.

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PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

27. FOREIGN EXCHANGE EXPOSURE / HEDGING POLICY

The Group operates predominantly in Malaysia and transacts mainly in Ringgit Malaysia. Nevertheless, the Group is exposed to varying levels of foreign exchange risk when it enters into transactions that are not denominated in the respective companies' functional currencies and when foreign currency monetary assets and liabilities are translated at the reporting date. As at 30 June 2025, the Group's foreign currency liabilities largely relate to USD lease liability for jetty usage at its LNG regasification terminal in Pengerang, Johor amounting to USD120.5 million (31 December 2024: USD122.0 million).

The Group's foreign currency management policy is to minimise economic and significant transactional exposure arising from currency movements. Residual net positions are actively managed and monitored against prescribed policies and control procedures. When deemed necessary and appropriate, the Group will enter derivative financial instruments to hedge and minimise their exposure to the foreign currency movements.

28. BORROWINGS

Particulars of Group's borrowings are as follows:

	As at 30 June 2025	As at 31 December 2024
<i>In RM'000</i>		
Non-Current		
Secured		
Islamic financing facility	1,165,000	1,165,000
Lease liabilities	512,748	547,736
	<u>1,677,748</u>	<u>1,712,736</u>
Current		
Secured		
Islamic financing facility	120,000	120,000
Lease liabilities	14,511	14,666
	<u>134,511</u>	<u>134,666</u>
	<u>1,812,259</u>	<u>1,847,402</u>
By Currency		
RM	1,302,869	1,303,256
USD	509,390	544,146
	<u>1,812,259</u>	<u>1,847,402</u>
Closing exchange rate (RM/USD)	4.2290	4.4600

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FOR THE SECOND QUARTER ENDED 30 JUNE 2025

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

28. BORROWINGS (continued)

<i>In RM'000</i>	Total	Less than 1 year	Between 1-5 years	More than 5 years
Secured				
Islamic financing facility ¹	1,285,000	120,000	385,000	780,000
Lease liabilities ²	527,259	14,511	71,788	440,960
	1,812,259	134,511	456,788	1,220,960

Reconciliation of liabilities arising from financing activities:

<i>In RM'000</i>	At 1 January 2025	Net changes from financing cash flows	Non-cash changes ³	At 30 June 2025
Secured Islamic financing facility	1,285,000	—	—	1,285,000
Lease liabilities	562,402	(7,304)	(27,839)	527,259
	1,847,402	(7,304)	(27,839)	1,812,259

Islamic financing facilities

<i>In RM'000</i>	As at 30 June 2025	As at 31 December 2024
Secured RM Murabahah Medium Term Notes	1,285,000	1,285,000
	1,285,000	1,285,000

Lease liabilities

Lease liabilities mainly represent future obligation to make lease payments for the right to use the jetty facilities in Pengerang, Johor.

¹ The secured Islamic financing facility (Islamic Murabahah Medium Term Notes) bears profit rates ranging from 2.49% to 3.74% (2024: 2.03% to 3.74%) annum and the remaining amount is fully repayable at their various tranches due dates from 2025 to 2040.

² The lease liabilities bear interest at rates between 4.3% to 8.4% (2024: between 4.3% to 8.4%) per annum.

³ Non-cash changes consist of foreign exchange translation and other amortisation.

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FOR THE SECOND QUARTER ENDED 30 JUNE 2025

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

29. DERIVATIVES

Outstanding derivatives as at the date of the statement of financial position are as follows:

	Notional/Contract Value		Fair Value	
	As at 30 June 2025 RM'000	As at 31 December 2024 RM'000	As at 30 June 2025 RM'000	As at 31 December 2024 RM'000
- Less than 1 year	159,488	98,977	(4,803)	2,924

There were no changes to the requirements and nature of the outstanding derivatives as disclosed since the last audited financial statements for the year ended 31 December 2024, other than as disclosed above.

30. FAIR VALUE CHANGES OF FINANCIAL LIABILITIES

The Group does not have any financial liabilities that are measured at fair value (other than derivative financial instruments) for the period under review.

31. MATERIAL LITIGATION

There has been no other new material litigation since the last audited consolidated financial statements for the year ended 31 December 2024.

32. EARNINGS PER SHARE

Basic earnings per share ("EPS") is derived based on the net profit attributable to shareholders of the Company and the number of ordinary shares outstanding during the period.

	Individual quarter ended 30 June		Cumulative quarter ended 30 June	
	2025	2024	2025	2024
Net profit for the period attributable to ordinary shareholders of the Company (RM'000)	450,185	468,993	918,984	925,640
Number of ordinary shares in issue ('000)	1,978,732	1,978,732	1,978,732	1,978,732
EPS (sen)	22.75	23.70	46.44	46.78

As at the date of the statement of financial position, the Company has not issued any dilutive potential ordinary shares and hence, the diluted EPS is the same as the basic EPS.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2025

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

33. AUDITOR REPORT OF PRECEDING ANNUAL FINANCIAL STATEMENTS

As disclosed in Note 3.

34. OPERATING PROFIT FOR THE PERIOD

In RM'000	Individual quarter ended 30 June		Cumulative quarter ended 30 June	
	2025	2024	2025	2024
Operating profit includes the following charges:				
Depreciation of property, plant and equipment ¹	293,420	288,500	594,277	578,208
Property, plant and equipment written off	8,953	—	8,953	—
Net unrealised loss on foreign exchange	—	2,427	—	15,304
Net realised loss on foreign exchange	274	—	—	—
Net impairment losses on expected credit loss	8	306	18	261
and crediting:				
Net gain on disposal of property, plant and equipment	74	—	74	—
Net realised gain on foreign exchange	—	3,269	180	3,133
Net unrealised gain on foreign exchange	12,509	—	15,128	—
Profit from fund investment	22,765	21,964	46,602	54,030
Interest income from term loan due from a joint venture	804	1,750	1,881	3,575

Other disclosure items pursuant to Appendix 9B Note 16 of the Listing Requirements of Bursa Malaysia Securities Berhad are not applicable.

35. DIVIDENDS

As disclosed in Note 9.

36. EXCHANGE RATE

USD/MYR	Individual quarter ended			Cumulative quarter ended		
	30.06.2025	31.03.2025	30.06.2024	30.06.2025	30.06.2024	31.12.2024
Average rate	4.3089	4.4501	4.7323	4.3795	4.7278	4.5768
Closing rate	4.2290	4.4325	4.7205	4.2290	4.7205	4.4600

¹ The depreciation of property, plant and equipment includes depreciation on right-of-use (ROU) assets and amortisation of prepaid lease payments.

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FOR THE SECOND QUARTER ENDED 30 JUNE 2025

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

37. AUTHORISED FOR ISSUE

The quarterly report was authorised for issue by the Board of Directors in accordance with a resolution of the Directors on 25 August 2025.

BY ORDER OF THE BOARD

Nur Ashikin Khalid
LS0008025
SSM Practising Certificate No. 201908001634

Cik Azizahwati Ishak
MAICSA 7060684
SSM Practising Certificate No. 202008002944

Company Secretaries
Kuala Lumpur
25 August 2025