

# PETRONAS GAS BERHAD Quarterly Report

for the Second Quarter ended 30 June 2014

# **QUARTERLY REPORT**FOR THE SECOND QUARTER ENDED 30 JUNE 2014



Key Financial Highlights	6 m	onths ended 30 June
	2014	2013
In RM'000		
Revenue	2,156,619	1,841,210
Profit before taxation (PBT)	1,122,126	953,948
Profit for the period	853,267	1,305,363
Earnings per share (EPS) (sen)	43.12	65.97
Single tier dividend per share (sen)	40.00	35.00

- PETRONAS Gas Berhad Group's revenue for the six months period ended 30 June 2014 increased by 17.1% compared to the same period in 2013 primarily attributable to regasification revenue from two full quarters operations of the LNG Regasification Terminal which commenced operations at the end of second quarter of 2013, coupled with higher gas transportation revenue in line with higher capacity booking under the new Gas Transportation Agreements.
- Profit before taxation increased by 17.6% compared to the corresponding period last year primarily due to contribution from Regasification segment.
- Profit for the period decreased by 34.6% despite higher PBT mainly due to recognition of deferred tax assets (DTA) arising from investment tax allowance (ITA) granted for the LNG Regasification Terminal in the corresponding period, partially offset by profit contribution from Regasification segment. Excluding impact of DTA, profit for the period increased by RM139.5 million or 19.6%.
- Earnings per share (sen) lower by 22.85 sen, compared to the same period in 2013 in tandem with lower net profit attributable to ordinary shareholders. Excluding impact of DTA, EPS increased by 7.05 sen or 19.6%.
- Single tier dividend per share (sen) higher by 5.0 sen, compared to the same period in 2013 as approved in the Annual General Meeting on 5 May 2014 in relation to final dividend for the financial year ended 31 December 2013.
- The Board of Directors has approved an interim dividend of 20 sen per ordinary share under single tier system amounting to RM395.7 million in respect of the financial year ending 31 December 2014.

### **QUARTERLY REPORT**



FOR THE SECOND QUARTER ENDED 30 JUNE 2014

The Board of Directors of PETRONAS Gas Berhad (PGB or the Company) is pleased to announce the following unaudited condensed consolidated financial statements of PGB Group for the second quarter ended 30 June 2014 which should be read in conjunction with the Explanatory Notes on pages 5 to 17.

#### UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

	As at 30 June 2014	As at 31 December 2013
In RM'000		
ASSETS		
Property, plant and equipment	10,527,083	10,611,108
Investment in associate	135,991	129,047
Investment in joint ventures	217,930	201,996
Deferred tax assets	566,222	603,049
TOTAL NON-CURRENT ASSETS	11,447,226	11,545,200
Trade and other inventories	43,653	38,615
Trade and other receivables	657,989	711,471
Fund and other investments  Cash and cash equivalents	867,424	15,010 912,123
TOTAL CURRENT ASSETS	1,569,066	1,677,219
TOTAL ASSETS TOTAL ASSETS	13,016,292	13,222,419
TOTALASSETS	13,010,232	13,222,419
EQUITY		
Share capital	1,978,732	1,978,732
Reserves	8,346,135	8,286,998
Total equity attributable to the shareholders of the Company	10,324,867	10,265,730
Non-controlling interests	(183)	(183)
TOTAL EQUITY	10,324,684	10,265,547
LIABILITIES		
Borrowings	801,740	824,061
Deferred tax liabilities	995,320	981,000
Deferred income	8,270	12,336
TOTAL NON-CURRENT LIABILITIES	1,805,330	1,817,397
Trade and other payables	729,333	1,014,437
Borrowings	18,465	17,731
Taxation	138,480	107,307
TOTAL CURRENT LIABILITIES	886,278	1,139,475
TOTAL LIABILITIES	2,691,608	2,956,872
TOTAL EQUITY AND LIABILITIES	13,016,292	13,222,419
Net assets per share attributable to the shareholders		
of the Company (RM)	5.2179	5.1880

# **QUARTERLY REPORT**FOR THE SECOND QUARTER ENDED 30 JUNE 2014



### UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

	3 months ended 30 June		6 mc	onths ended 30 June
	2014	2013	2014	2013
In RM'000				
Revenue	1,102,361	930,767	2,156,619	1,841,210
Cost of revenue	(520,655)	(435,820)	(1,038,819)	(847,798)
Gross profit	581,706	494,947	1,117,800	993,412
Administration expenses	(17,880)	(31,538)	(32,118)	(65,272)
Other expenses	(12,799)	(26,506)	(12,041)	(51,734)
Other income	32,473	38,554	55,380	78,110
Operating profit	583,500	475,457	1,129,021	954,516
Financing costs	(19,005)	(6,457)	(38,109)	(10,187)
Share of profit after tax of equity-accounted associate				
and joint ventures	14,425	(941)	31,214	9,619
Profit before taxation	578,920	468,059	1,122,126	953,948
Tax (expense)/income	(143,657)	476,877	(268,859)	351,415
PROFIT FOR THE PERIOD	435,263	944,936	853,267	1,305,363
Other comprehensive (expense)/income Items that may be reclassified subsequently to profit or loss Share of cash flow hedge of an equity-accounted joint	(2.245)	2.700	(2.677)	4.040
venture	(2,215)	2,790	(2,637)	4,910
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	433,048	947,726	850,630	1,310,273
Profit/(loss) attributable to:				
Shareholders of the Company	435,263	944,939	853,267	1,305,377
Non-controlling interests	-	(3)	_	(14)
PROFIT FOR THE PERIOD	435,263	944,936	853,267	1,305,363
Total comprehensive income/(expense) attributable to:				
Shareholders of the Company	433,048	947,729	850,630	1,310,287
Non-controlling interests	_	(3)	-	(14)
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	433,048	947,726	850,630	1,310,273
Basic and diluted earnings per ordinary share (sen)	22.00	47.75	43.12	65.97

# **QUARTERLY REPORT**





#### **UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY**

	Attributable to shareholders of the Company Non-Distributable Distributable						
In RM'000	Share capital	Share premium	Hedging reserve	Retained profits	Total	Non- controlling interests	Total
Quarter ended 30 June 2013							
Balance at 1 January 2013	1,978,732	1,186,472	(4,186)	6,006,408	9,167,426	(171)	9,167,255
Share of cash flow hedge of an equity-accounted joint venture	-	-	4,910	-	4,910	-	4,910
Profit for the period	-	-	-	1,305,377	1,305,377	(14)	1,305,363
Total comprehensive income for the period	-	-	4,910	1,305,377	1,310,287	(14)	1,310,273
Distribution to shareholders							
Dividends	_	-	_	(692,556)	(692,556)	-	(692,556)
Total distribution to shareholders	_	-	_	(692,556)	(692,556)	_	(692,556)
Balance at 30 June 2013	1,978,732	1,186,472	724	6,619,229	9,785,157	(185)	9,784,972
Quarter ended 30 June 2014							
Balance at 1 January 2014	1,978,732	1,186,472	4,596	7,095,930	10,265,730	(183)	10,265,547
Share of cash flow hedge of an equity-accounted joint venture	-	-	(2,637)	-	(2,637)	-	(2,637)
Profit for the period	_	-	-	853,267	853,267	-	853,267
Total comprehensive income for the period	-	-	(2,637)	853,267	850,630	_	850,630
Distribution to shareholders							
Dividends	_	_	_	(791,493)	(791,493)	_	(791,493)
Total distribution to shareholders	=	=		(791,493)	(791,493)		(791,493)
Balance at 30 June 2014	1,978,732	1,186,472	1,959	7,157,704	10,324,867	(183)	10,324,684

# **QUARTERLY REPORT**FOR THE SECOND QUARTER ENDED 30 JUNE 2014



#### UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

	6 months ended 30 June	
	2014	2013
In RM'000		
Cash receipts from customers	2,233,737	1,769,820
Cash paid to suppliers and employees	(908,367)	(489,151)
	1,325,370	1,280,669
Interest income from fund and other investments	15,593	33,066
Taxation paid	(186,539)	(172,775)
Net cash generated from operating activities	1,154,424	1,140,960
Maturity of other investments	15,000	30,000
Purchase of property, plant and equipment	(381,399)	(1,009,749)
Proceeds from disposal of property, plant and equipment	107	150
Dividend received from an associate	5,700	14,612
Net cash used in investing activities	(360,592)	(964,987)
Financing costs paid	(38,109)	(4,837)
Dividends paid	(791,493)	(692,556)
Repayment of finance lease liabilities	(8,929)	(3,418)
Net cash used in financing activities	(838,531)	(700,811)
		,
Net decrease in cash and cash equivalents	(44,699)	(524,838)
Cash and cash equivalents at beginning of the period	912,123	1,706,219
Cash and cash equivalents at end of the period	867,424	1,181,381

### **QUARTERLY REPORT**





#### PART A – EXPLANATORY NOTES PURSUANT TO MFRS 134

#### 1. BASIS OF PREPARATION

The interim financial statements have been prepared using historical cost basis except for certain financial assets and financial liabilities that are stated at fair value.

The interim financial statements have been prepared in accordance with the requirements of IAS 34, *Interim Financial Reporting* and MFRS 134, *Interim Financial Reporting* and paragraph 9.22 of the Main Market Listing Requirements of Bursa Malaysia Securities Berhad.

The interim financial statements are unaudited and should be read in conjunction with the Group's audited consolidated financial statements and the accompanying notes for the year ended 31 December 2013. The explanatory notes attached to the interim financial statements provide an explanation of events and transactions that are significant to an understanding of the changes in the financial position and performance of the Group since the year ended 31 December 2013.

Within the context of these financial statements, the Group comprises the Company and its subsidiaries and the Group's interest in an associate and its joint ventures as at and for the quarter ended 30 June 2014.

#### 2. SIGNIFICANT ACCOUNTING POLICIES

The financial information presented herein has been prepared in accordance with the accounting policies to be used in preparing the annual consolidated financial statements for 31 December 2014 under the Malaysian Financial Reporting Standards (MFRS) framework. These policies do not differ significantly from those used in the audited consolidated financial statements for 31 December 2013 except as described below.

As of 1 January 2014, the Group has adopted the following amendments to MFRSs and IC Interpretation which are effective for annual periods beginning on or after 1 January 2014.

Amendments to MFRS 10, Consolidated Financial Statements: Investment Entities

Amendments to MFRS 12. Disclosure of Interests in Other Entities: Investment Entities

Amendments to MFRS 127, Separate Financial Statements: Investment Entities

Amendments to MFRS 136, Impairment of Assets - Recoverable Amount Disclosures for Non-Financial Assets Amendments to MFRS 139, Financial Instruments: Recognition and Measurement - Novation of Derivatives

Amendments to MFRS 139, Financial Instruments: Recognition and Measurement - Novation of Derivatives and Continuation of Hedge Accounting

IC Interpretation 21, Levies

The adoption of the above amendments to MFRSs and IC Interpretation did not have material impact to the Group's reported income and net assets.

#### 3. AUDIT REPORT OF PRECEDING ANNUAL FINANCIAL STATEMENTS

There was no qualified audit report issued by the auditors in the annual financial statements for the year ended 31 December 2013.

#### 4. MATERIAL CHANGES IN ESTIMATES

There were no material changes in estimates of the amounts reported in the interim financial statements of the Group that may have a material effect for the quarter ended 30 June 2014.

#### 5. SEASONAL OR CYCLICAL FACTORS

The Group's operations are not significantly affected by seasonal or cyclical fluctuations of the business/industry.

#### 6. EXCEPTIONAL ITEMS

There were no exceptional items during the quarter under review.

### **QUARTERLY REPORT**





#### PART A – EXPLANATORY NOTES PURSUANT TO MFRS 134

#### 7. PROPERTY, PLANT AND EQUIPMENT

Freehold land and projects-in-progress are stated at cost and are not depreciated. Other property, plant and equipment are stated at cost less accumulated depreciation and accumulated impairment losses, if any.

#### 8. DEBT AND EQUITY SECURITIES

There were no issuance, cancellations, repurchases, resale and repayments of debt and equity securities during the quarter ended 30 June 2014.

#### 9. DIVIDENDS

The following dividends were declared and paid by the Company:

	6 mc	onths ended 30 June
	2014	2013
In RM'000		
Ordinary		
Final paid:		
31.12.2013 – 40 sen per share under single tier system (31.12.2012 – 35 sen per share under single tier system)	791,493	692,556

The Board of Directors has approved on 8 August 2014 an interim dividend of 20 sen per ordinary share (30.6.2013: 15 sen per ordinary shares) under single tier system amounting to RM395,746,000 in respect of the financial year ending 31 December 2014. The interim dividend will be payable on 11 September 2014 to depositors registered in the records of depositors as at 26 August 2014. The interim financial statements for the current quarter do not reflect this approved interim dividend. The dividend will be accounted for in equity as an appropriation of retained profits in the interim financial statements for third quarter ending 30 September 2014.

#### 10. SEGMENTAL INFORMATION

The Group has four reporting segments, as described below, which offer different products and services and are managed separately because they require different technology and marketing strategies. The following summary describes the operations in each of the Group's reporting segments:

- Gas Processing activities include processing of natural gas from gas fields offshore the East Coast of Peninsular Malaysia into sales gas and other by-products such as ethane, propane and butane.
- Gas Transportation activities include transportation of the processed gas to PETRONAS' end customers throughout Malaysia and export to Singapore.
- Utilities activities include manufacturing, marketing and supplying of industrial utilities to the petrochemical complexes in the Kerteh and Gebeng Industrial Area.
- Regasification activities include regasification of liquefied natural gas (LNG) for PETRONAS and third parties.
   The LNG Regasification Terminal in Sungai Udang, Melaka commenced its operations in the second quarter of 2013.

# **QUARTERLY REPORT**





6 months ended

6 months ended

#### PART A – EXPLANATORY NOTES PURSUANT TO MFRS 134

#### 10. SEGMENTAL INFORMATION (continued)

Performance is measured based on segment operating profit, as included in the performance reports to the Board of Directors as the Company believes that such information is the most relevant in evaluating the results of the segments.

The Group operates pre-dominantly in Malaysia and accordingly, information by geographical location is not presented.

The segmental information in respect of the associate and joint ventures is not presented as the contribution of the associate and joint ventures and the carrying amount of investment in the associate and joint ventures are not material and have been reflected in the statement of profit or loss and other comprehensive income and statement of financial position of the Group.

In RM'000				•	30 June 2014
Business Segment	Gas Processing Tr	Gas ansportation	Utilities	Regasification	Total
Revenue	726,691	625,238	491,571	313,119	2,156,619
Segment results	352,344	502,453	103,617	159,386	1,117,800
Unallocated income					11,221
Operating profit					1,129,021
Financing costs					(38,109)
Share of profit after tax of equity- accounted associate and joint ventures					31,214
Profit before taxation					1,122,126

In RM'000				<u> </u>	30 June 2013
Business Segment	Gas Processing	Gas Transportation	Utilities	Regasification	Total
Revenue	780,091	580,894	462,828	17,397	1,841,210
Segment results	440,095	462,228	93,906	(2,817)	993,412
Unallocated expenses				_	(38,896)
Operating profit					954,516
Financing costs					(10,187)
Share of profit after tax of equity- accounted associate and joint ventures Profit before taxation					9,619 953,948

Segment results include items directly attributable to a segment as well as those that can be allocated on a reasonable basis. Unallocated income/(expenses) mainly comprises fair value gain or loss on financial asset, finance income and other corporate expenses.

#### 11. SUBSEQUENT EVENTS

There were no material events subsequent to the end of the quarter under review.

#### 12. CHANGES IN THE COMPOSITION OF THE GROUP

There were no changes in the composition of the Group.





#### PART A – EXPLANATORY NOTES PURSUANT TO MFRS 134

#### **13**. **CONTINGENCIES**

There were no material changes in contingent liabilities and no contingent assets since the last audited statement of financial position as at 31 December 2013.

#### **CAPITAL COMMITMENTS** 14.

Outstanding commitments in respect of capital expenditure at the end of each reporting period not provided for in the interim financial statements are as follows:

In RM'000	As at 30 June 2014	As at 31 December 2013
Property, plant and equipment		
Approved and contracted for	560,885	656,526
Approved but not contracted for	5,950,421	5,635,190
	6,511,306	6,291,716
Share of capital expenditure of joint ventures		
Approved and contracted for	130,024	221,652
Approved but not contracted for	95,263	108,282
	225,287	329,934
	6,736,593	6,621,650

#### 15. **RELATED PARTY TRANSACTIONS**

There were no significant transactions with related party in addition to the related party transactions disclosed in the audited financial statements for the year ended 31 December 2013.

### **QUARTERLY REPORT**





3 months ended

PART B – EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD

#### 16. REVIEW OF GROUP PERFORMANCE

#### (a) Current guarter against the corresponding guarter

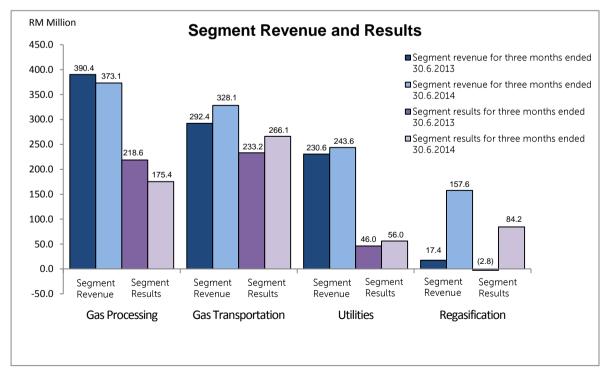
		30 June
In RM'000	2014	2013
Revenue	1,102,361	930,767
Profit before taxation	578,920	468,059
Profit for the quarter	435,263	944,936

The Group's revenue for the quarter ended 30 June 2014 was RM1,102.4 million, an increase of RM171.6 million or 18.4% compared to the corresponding quarter in 2013 primarily attributable to regasification revenue following commencement of LNG Regasification Terminal operations at the end of second quarter of 2013 and higher gas transportation revenue resulting from higher booking capacity by PETRONAS in the new Gas Transportation Agreements.

Profit before tax increased by RM110.8 million mainly due to contribution from Regasification segment and higher share of profit from joint ventures.

Despite higher profit before tax, profit for the quarter decreased by RM509.7 million due to deferred tax assets (DTA) arising from investment tax allowance (ITA) granted for the LNG Regasification Terminal amounting to RM591.6 million recognised in the corresponding quarter, partially offset by profit contribution from Regasification segment. Excluding impact of DTA, profit for the quarter increased by RM81.9 million or 23.2%.

The following section will provide further analysis of the Group performance by operating segments.



### **QUARTERLY REPORT**





PART B – EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD

#### 16. REVIEW OF GROUP PERFORMANCE (continued)

#### (a) Current quarter against the corresponding quarter (continued)

#### **Gas Processing**

Revenue for the quarter ended 30 June 2014 was lower by RM17.3 million as compared to the corresponding quarter in 2013 primarily due to lower performance based structure income arising from lower plant liquid performance compared to target. The impact was cushioned by higher reservation charge under the new Gas Processing Agreement (GPA) effective 1 April 2014. Gas Processing segment profit decreased by RM43.2 million to RM175.4 million mainly due to higher depreciation expenses in line with completion of major projects and lower revenue.

#### **Gas Transportation**

Gas Transportation segment registered revenue of RM328.1 million for the quarter ended 30 June 2014 compared to RM292.4 million for the same quarter last year on the back of higher transportation capacity booked by PETRONAS under the new Gas Transportation Agreements (GTA). Results for the quarter improved by RM32.9 million supported by the increase in revenue.

#### Utilities

Revenue for the quarter ended 30 June 2014 was higher by RM13.0 million as compared to the corresponding quarter in 2013 primarily driven by higher revenue from electricity as a result of revision of electricity tariff effective 1 January 2014. However, the impact of higher revenue was offset by higher cost of revenue in line with higher fuel gas tariff. Accordingly, Utilities segment registered higher profit by RM10.0 million for the guarter ended 30 June 2014.

#### Regasification

Regasification segment registered revenue of RM157.6 million for the quarter ended 30 June 2014, an increase of RM140.2 million from the corresponding quarter as a result of a full quarter operations of the LNG Regasification Terminal. The segment registered profit of RM84.2 million for the quarter.

# **QUARTERLY REPORT**





PART B – EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD

#### 16. REVIEW OF GROUP PERFORMANCE (continued)

#### (b) Current year to date period against the corresponding year to date period

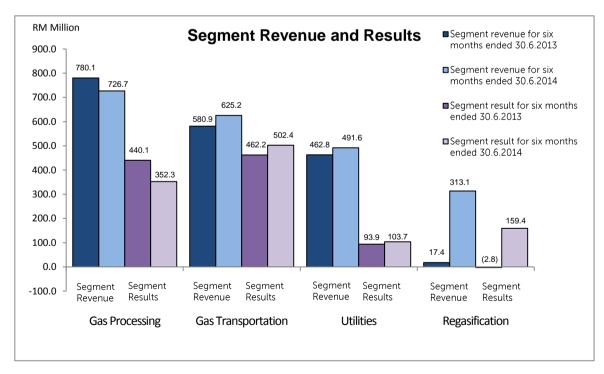
	6 m	nonths ended 30 June
In RM'000	2014	2013
Revenue	2,156,619	1,841,210
Profit before taxation (PBT)	1,122,126	953,948
Profit for the period	853,267	1,305,363

The Group's revenue for the six months period ended 30 June 2014 was RM2,156.6 million, an increase of RM315.4 million or 17.1% compared to the same period in 2013 primarily attributable to regasification revenue from two full quarters of the LNG Regasification Terminal operations, coupled with higher gas transportation revenue in line with higher capacity booking under the new GTA.

Profit before tax increased by RM168.2 million primarily due to contribution from Regasification segment.

Profit for the period was lower by RM452.1 million despite higher PBT due to recognition of deferred tax assets arising from ITA granted for LNG Regasification Terminal amounting to RM591.6 million in the corresponding period but partially offset by profit contribution from Regasification segment. Excluding impact of DTA, profit for the period increased by RM139.5 million or 19.6%.

The following section will provide further analysis of the Group performance by operating segments.



# **QUARTERLY REPORT**FOR THE SECOND QUARTER ENDED 30 JUNE 2014



PART B – EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD

#### 16. REVIEW OF GROUP PERFORMANCE (continued)

#### (b) Current year to date period against the corresponding year to date period (continued)

#### **Gas Processing**

Revenue for the six months period ended 30 June 2014 was lower by RM53.4 million as compared to the corresponding period in 2013 mainly due to lower performance based structure income arising from lower plant liquid performance compared to target, partially offset by higher reservation charge under the new GPA effective 1 April 2014.

Gas Processing segment recorded a profit of RM352.3 million, a decrease of RM87.8 million mainly due to lower revenue and higher depreciation expense.

#### **Gas Transportation**

Gas Transportation segment registered revenue of RM625.2 million for the six months period ended 30 June 2014 compared to RM580.9 million for the same period last year, reflecting an increase of RM44.3 million on the back of higher transportation capacity booked by PETRONAS. Accordingly, segment results for the period improved by RM40.2 million in tandem with the higher revenue.

#### Utilities

Utilities revenue was higher by RM28.8 million as compared to the corresponding six months period in 2013 primarily contributed by higher revenue from electricity due to revision of electricity tariff effective 1 January 2014

Utilities segment registered results of RM103.7 million, an increase of RM9.8 million as compared to the same period last year in line with higher revenue but offset by higher utilities cost as a result of upwards revision of fuel gas tariff effective 1 January 2014.

#### Regasification

Regasification revenue for the six monfths period ended 30 June 2014 was RM313.1 million, an increase of RM295.7 million as compared to the corresponding period as a result of the LNG Regasification Terminal operating for two full quarters.

Regasification segment registered result of RM159.4 million for the period.

# **QUARTERLY REPORT**FOR THE SECOND QUARTER ENDED 30 JUNE 2014



7 months andod

PART B – EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD

#### 17. COMPARISON WITH PRECEDING QUARTER RESULTS

	5 months end	
	30 June	31 March
In RM'000	2014	2014
Revenue	1,102,361	1,054,258
Profit before taxation	578,920	543,206
Profit for the period	435,263	418,004

The Group registered revenue of RM1,102.4 million, an increase of RM48.2 million as compared to the preceding quarter mainly driven by higher gas transportation and gas processing revenue from the new GPA and GTA.

Profit before tax increased by RM35.7 million primarily due to higher revenue but partially offset by higher other operating expenses.

Profit for the quarter increased by RM17.3 million in tandem with higher profit before tax.

#### 18. COMMENTARY ON PROSPECTS

The Group is expected to continue delivering sustainable and steady returns as the structure of the new Gas Processing Agreement (GPA) and Gas Transportation Agreements (GTA) effective 1 April 2014 are not materially different from the previous structure. The Group's Regasification business will provide additional earnings from its full year operations in FY2014.

#### **Gas Processing**

Revenue from Gas Processing segment is expected to remain stable under the new GPA. As gas for internal consumption is provided by PETRONAS, PGB is not exposed to fuel gas price fluctuation. The new performance based structure is now dependent on PGB's liquid extraction performance.

#### **Gas Transportation**

Revenue from Gas Transportation segment will remain stable as a result of capacity reservation made in advance by PETRONAS. As gas for internal consumption is provided by PETRONAS, PGB is not exposed to fuel gas price fluctuation.

#### Utilities

The Group expects higher offtake by petrochemicals customers moving forward in view of their reduced planned turnaround maintenance activities.

#### Regasification

The Regasification segment is expected to contribute positively to the Group's bottom line through its full year of operations, on the back of capacity reservation by PETRONAS for regasification and storage fees under the Regasification Service Agreement.





# PART B – EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD

#### 19. **PROFIT FORECAST**

Not applicable as no profit forecast was published.

#### 20. **TAXATION**

Taxation comprises the following:

	3 m	onths ended 30 June	6 months ended 30 June		
In RM'000	2014	2013	2014	2013	
Current tax expenses  Malaysia	109,154	122,669	217,712	255,131	
<b>Deferred tax expenses</b> Origination and reversal of temporary differences	34,503 143,657	(599,546) (476,877)	51,147 268,859	(606,546) (351,415)	

The effective tax rate for the quarter and period ended 30 June 2014 are comparable against the statutory tax rate of 25%.

The effective tax rate for the corresponding guarter and period are significantly lower than the statutory tax rate mainly due to recognition of deferred tax assets arising from ITA granted to LNG Regasification Terminal in second guarter of 2013.

#### STATUS OF CORPORATE PROPOSAL ANNOUNCED BUT NOT COMPLETED 21.

There was no corporate proposal announced but not completed as at the date of this report.

#### 22. **UNQUOTED INVESTMENTS**

Investments in unquoted securities (comprising corporate private debt securities) as at 30 June 2014 were as follows:

	As at	As at
	30 June	31 December
In RM'000	2014	2013
Current		
Fair value through profit or loss financial assets	_	15,010





PART B – EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD

#### 23. **BORROWINGS**

Particulars of Group's borrowings are as follows:

In RM'000				As at 30 June 2014	As at 31 December 2013
Non Current Finance lease liabilities - secured				801,740	824,061
<b>Current</b> Finance lease liabilities - secured				18,465 820,205	17,731 841,792
In RM'000 <b>By Currency</b> USD				As at 30 June 2014	As at 31 December 2013 841,792
In RM'000	Total	Less than 1 year	1-2 years	2-5 years	More than
Finance lease liabilities - 9.13%	820,205	18,465	20,485	73,058	3 708,197

#### 24. **MATERIAL LITIGATION**

There has been no material litigation as at the date of this report.

#### 25. **EARNINGS PER SHARE**

Basic earnings per share (EPS) is derived based on the net profit attributable to shareholders of the Company and the number of ordinary shares outstanding during the period.

	3 months ended 30 June		6 months ended 30 June		
	2014	2013	2014	2013	
Net profit for the period attributable to					
ordinary shareholders (RM'000)	435,263	944,939	853,267	1,305,377	
Number of ordinary shares in issue ('000)	1,978,732	1,978,732	1,978,732	1,978,732	
EPS (sen)	22.00	47.75	43.12	65.97	

Diluted EPS is derived based on the profit attributable to owners of the Company after adjustment for the effect of all dilutive potential ordinary shares. As at the date of the statement of financial position, the Company has not issued any dilutive potential ordinary shares, hence, the diluted EPS is the same as the basic EPS.

# **QUARTERLY REPORT**FOR THE SECOND QUARTER ENDED 30 JUNE 2014



PART B – EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD

#### 26. AUDITOR REPORT OF PRECEDING ANNUAL FINANCIAL STATEMENTS

As disclosed in Note 3.

#### 27. PROFIT FOR THE PERIOD

	3 months ended 30 June		6 months ended 30 June		
In RM'000	2014	2013	2014	2013	
Profit for the period is arrived at after charging:					
Depreciation of property, plant and equipment	204,265	155,911	398,608	298,860	
Property, plant and equipment written off	12,799	27	12,799	937	
Loss on maturity of other investments	5	6	9	22	
Loss on realised foreign exchange	56	-	793	61	
Loss on unrealised foreign exchange Realised/Unrealised loss on changes in values of Malaysian Government Securities and other	-	16,979	-	27,305	
unquoted securities	-	206	4	269	
and crediting:					
Dividend income in Malaysia from					
- associate (quoted)	_	-	5,700	14,612	
Gain on realised foreign exchange	170	145	180	-	
Gain on unrealised foreign exchange	10,694	-	18,203	-	
Gain on disposal of property, plant and equipment	2	-	54	-	
Interest income from fund and other investments Realised gain on changes in values of Malaysian Government Securities and other unquoted	8,270	13,382	15,433	27,392	
securities	3	-	3	-	

Other disclosure items pursuant to Appendix 9B Note 16 of the Listing Requirements of Bursa Malaysia Securities Berhad are not applicable.

#### 28. DIVIDENDS

As disclosed in Note 9.





PART B – EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD

#### **REALISED AND UNREALISED PROFITS** 29.

The breakdown of retained profits of the Group as at reporting date, into realised and unrealised profits, is as follows:

In RM'000	As at 30 June 2014	As at 31 December 2013
Total retained profits/(accumulated losses) of the Company and its subsidiaries:		
- realised	8,058,365	7,471,893
- unrealised	(984,090)	(433,875)
	7,074,275	7,038,018
Total share of retained profits/(accumulated losses) from an associate:		
- realised	84,615	77,794
- unrealised	(25,090)	(25,214)
	59,525	52,580
Total share of retained profits/(accumulated losses) from joint ventures:		
- realised	23,963	(7,686)
- unrealised	(243)	12,835
	23,720	5,149
	7,157,520	7,095,747
Consolidation adjustments	184	183
Total Retained Profits	7,157,704	7,095,930

#### 30. **AUTHORISED FOR ISSUE**

The interim financial report was authorised for issue by the Board of Directors in accordance with a resolution of the Directors on 8 August 2014.

#### BY ORDER OF THE BOARD

Intan Shafinas (Tuty) Hussain (LS0009774) Yeap Kok Leong (MAICSA0862549) Company Secretaries Kuala Lumpur 8 August 2014