



# **PETRONAS Group Quarterly Report**

For First Quarter 2022



# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

The Board of Directors of Petroliam Nasional Berhad ("PETRONAS" or the "Company") is pleased to announce the following unaudited condensed consolidated financial statements of PETRONAS Group for the first quarter ended 31 March 2022 which should be read in conjunction with the accompanying explanatory notes on pages 7 to 25.

### UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

	Individual quarter ended	
	2022	31 March 2021 Restated
<i>In RM Mil</i>		
Revenue	78,750	52,546
Cost of revenue	(41,488)	(33,876)
<b>Gross profit</b>	<b>37,262</b>	<b>18,670</b>
Selling and distribution expenses	(2,076)	(2,098)
Administration expenses	(2,839)	(2,309)
Net (impairment losses)/reversal of impairment <sup>1</sup>	(298)	183
Other expenses	(1,382)	(849)
Other income	1,134	1,704
<b>Operating profit</b>	<b>31,801</b>	<b>15,301</b>
Financing costs	(1,328)	(1,136)
Share of profit after tax and non-controlling interests of equity accounted associates and joint ventures	636	359
<b>Profit before taxation</b>	<b>31,109</b>	<b>14,524</b>
Tax expense	(7,674)	(5,303)
<b>PROFIT FOR THE PERIOD</b>	<b>23,435</b>	<b>9,221</b>
<b>Other comprehensive income</b>		
<i>Items that will not be reclassified subsequently to profit or loss</i>		
Net changes in fair value of equity investments at fair value through other comprehensive income ("OCI")	(8)	—
<i>Items that may be reclassified subsequently to profit or loss</i>		
Net movements from exchange differences	2,238	4,273
Cash flow hedge	(110)	1,023
Others	73	34
<b>Total other comprehensive income for the period</b>	<b>2,193</b>	<b>5,330</b>
<b>TOTAL COMPREHENSIVE INCOME FOR THE PERIOD</b>	<b>25,628</b>	<b>14,551</b>
<b>Profit attributable to:</b>		
Shareholders of the Company	20,887	7,615
Non-controlling interests	2,548	1,606
<b>PROFIT FOR THE PERIOD</b>	<b>23,435</b>	<b>9,221</b>
<b>Total comprehensive income attributable to:</b>		
Shareholders of the Company	22,514	12,035
Non-controlling interests	3,114	2,516
<b>TOTAL COMPREHENSIVE INCOME FOR THE PERIOD</b>	<b>25,628</b>	<b>14,551</b>

<sup>1</sup> Includes certain amount relating to write-back and write-off of assets.

# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

<i>In RM Mil</i>	As at 31 March 2022	As at 31 December 2021 Restated
<b>ASSETS</b>		
Property, plant and equipment	283,735	284,613
Investment properties and land held for development	13,082	13,167
Investments in associates and joint ventures	8,229	7,461
Intangible assets	20,519	19,394
Long-term receivables	35,793	33,751
Fund and other investments	3,124	2,955
Deferred tax assets	21,242	20,983
<b>TOTAL NON-CURRENT ASSETS</b>	<b>385,724</b>	<b>382,324</b>
Trade and other inventories	18,922	14,477
Trade and other receivables	50,019	48,324
Fund and other investments	10,271	10,479
Cash and cash equivalents	183,966	164,556
	<b>263,178</b>	<b>237,836</b>
Assets classified as held for sale	3,406	14,791
<b>TOTAL CURRENT ASSETS</b>	<b>266,584</b>	<b>252,627</b>
<b>TOTAL ASSETS</b>	<b>652,308</b>	<b>634,951</b>
<b>EQUITY</b>		
Share capital	100	100
Reserves	348,291	350,703
<b>Total equity attributable to shareholders of the Company</b>	<b>348,391</b>	<b>350,803</b>
Non-controlling interests	53,896	53,484
<b>TOTAL EQUITY</b>	<b>402,287</b>	<b>404,287</b>
<b>LIABILITIES</b>		
Borrowings	87,903	86,619
Deferred tax liabilities	10,154	9,543
Other long-term liabilities and provisions	51,359	50,620
<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>149,416</b>	<b>146,782</b>
Trade and other payables	50,035	51,825
Borrowings	15,738	21,212
Taxation	10,968	6,913
Dividend payable	22,000	—
	<b>98,741</b>	<b>79,950</b>
Liabilities classified as held for sale	1,864	3,932
<b>TOTAL CURRENT LIABILITIES</b>	<b>100,605</b>	<b>83,882</b>
<b>TOTAL LIABILITIES</b>	<b>250,021</b>	<b>230,664</b>
<b>TOTAL EQUITY AND LIABILITIES</b>	<b>652,308</b>	<b>634,951</b>

The unaudited condensed consolidated statement of financial position should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

	Attributable to shareholders of the Company				
	Non-distributable				
	Share Capital	Capital and Other Reserves	Foreign Currency Translation Reserve	Fair Value through OCI Reserve	Hedging Reserve
<i>In RM Mil</i>					
<b>Individual quarter ended 31 March 2022</b>					
Balance at 1 January 2022					
- As previously reported	100	15,838	33,370	574	(1,608)
- Effect of Amendments to MFRS 116	—	—	—	—	—
At 1 January 2022, restated	100	15,838	33,370	574	(1,608)
Net changes of equity investments at fair value through OCI:					
- Changes in fair value	—	—	—	(8)	—
Net movements from exchange differences	—	—	1,930	—	—
Cash flow hedge <sup>2</sup>	—	—	—	—	(364)
Others	—	69	—	—	—
Total other comprehensive income/(loss) for the period, net of tax	—	69	1,930	(8)	(364)
Profit for the period	—	—	—	—	—
<b>Total comprehensive income/(loss) for the period</b>	—	69	1,930	(8)	(364)
Changes in ownership interests in subsidiaries	—	—	—	—	—
Dividends	—	—	—	—	—
<b>Total transactions with shareholders</b>	—	—	—	—	—
Balance at 31 March 2022	100	15,907	35,300	566	(1,972)
<b>Individual quarter ended 31 March 2021</b>					
Balance at 1 January 2021					
- As previously reported	100	15,685	30,557	(65)	(1,221)
- Effect of Amendments to MFRS 116	—	—	—	—	—
At 1 January 2021, restated	100	15,685	30,557	(65)	(1,221)
Net changes of equity investments at fair value through OCI:					
- Changes in fair value	—	—	—	—	—
Net movements from exchange differences	—	—	3,547	—	—
Cash flow hedge	—	—	—	—	860
Others	—	13	—	—	—
Total other comprehensive income for the period, net of tax	—	13	3,547	—	860
Profit for the period	—	—	—	—	—
<b>Total comprehensive income for the period</b>	—	13	3,547	—	860
Changes in ownership interest in subsidiaries	—	—	—	—	—
Redemption of redeemable preference shares in a subsidiary	—	—	—	—	—
Dividends	—	—	—	—	—
<b>Total transactions with shareholders</b>	—	—	—	—	—
Balance at 31 March 2021	100	15,698	34,104	(65)	(361)

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<sup>2</sup> Includes RM1,117 million relating to cost of hedging reserve during the period.

# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (continued)

	Attributable to shareholders of the Company			Non- Controlling Interests	Total Equity
	Distributable				
<i>In RM Mil</i>	General Reserve	Retained Profits	Total		
<b>Individual quarter ended 31 March 2022</b>					
Balance at 1 January 2022					
- As previously reported	12,000	290,582	350,856	53,484	404,340
- Effect of Amendments to MFRS 116	—	(53)	(53)	—	(53)
At 1 January 2022, restated	12,000	290,529	350,803	53,484	404,287
Net changes of equity investments at fair value through OCI:					
- Changes in fair value	—	—	(8)	—	(8)
Net movements from exchange differences	—	—	1,930	308	2,238
Cash flow hedge <sup>2</sup>	—	—	(364)	254	(110)
Others	—	—	69	4	73
Total other comprehensive income/(loss) for the period, net of tax	—	—	1,627	566	2,193
Profit for the period	—	20,887	20,887	2,548	23,435
<b>Total comprehensive income/(loss) for the period</b>	—	20,887	22,514	3,114	25,628
Changes in ownership interests in subsidiaries	—	74	74	(68)	6
Dividends	—	(25,000)	(25,000)	(2,634)	(27,634)
<b>Total transactions with shareholders</b>	—	(24,926)	(24,926)	(2,702)	(27,628)
Balance at 31 March 2022	12,000	286,490	348,391	53,896	402,287
<b>Individual quarter ended 31 March 2021</b>					
Balance at 1 January 2021					
- As previously reported	12,000	273,565	330,621	50,413	381,034
- Effect of Amendments to MFRS 116	—	(2,322)	(2,322)	—	(2,322)
At 1 January 2021, restated	12,000	271,243	328,299	50,413	378,712
Net changes of equity investments at fair value through OCI:					
- Changes in fair value	—	—	—	—	—
Net movements from exchange differences	—	—	3,547	726	4,273
Cash flow hedge	—	—	860	163	1,023
Others	—	—	13	21	34
Total other comprehensive income for the period, net of tax	—	—	4,420	910	5,330
Profit for the period	—	7,615	7,615	1,606	9,221
<b>Total comprehensive income for the period</b>	—	7,615	12,035	2,516	14,551
Changes in ownership interest in subsidiaries	—	—	—	(13)	(13)
Redemption of redeemable preference shares in a subsidiary	—	—	—	(4)	(4)
Dividends	—	(18,000)	(18,000)	(1,218)	(19,218)
<b>Total transactions with shareholders</b>	—	(18,000)	(18,000)	(1,235)	(19,235)
Balance at 31 March 2021	12,000	260,858	322,334	51,694	374,028

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<sup>2</sup> Includes RM1,117 million relating to cost of hedging reserve during the period.

# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

<i>In RM Mil</i>	Individual quarter ended	
	2022	31 March 2021 Restated
<b>Cash flows from operating activities</b>		
Profit before taxation	31,109	14,524
Adjustments for:		
Depreciation and amortisation	7,976	8,269
Net impairment losses/(reversal of impairment):		
- intangible assets	18	—
- loan and advances to a joint venture	27	—
- property, plant and equipment	—	(36)
- receivables	(42)	(147)
Net impairment/write-off on well costs	—	349
Net reversal of inventories written down to net realisable value	(12)	(25)
Bad debts written off	1	—
Property, plant and equipment written off	295	1
Net loss/(gain) on disposal of property, plant and equipment, investment in a subsidiary and associates	188	(424)
Loss on remeasurement of assets classified as held for sale	793	—
Share of profit after tax and non-controlling interests of equity accounted associates and joint ventures	(636)	(359)
Net change in contract liabilities	(41)	(104)
Net change in provisions	9	(12)
Net unrealised loss on derivatives	10	43
Net unrealised gain on foreign exchange	(134)	(1,258)
Interest income	(790)	(777)
Financing costs	1,328	1,136
Other non-cash items	(159)	(14)
<b>Operating profit before changes in working capital</b>	<b>39,940</b>	21,166
Net changes in working capital	(8,719)	(4,254)
<b>Cash generated from operations</b>	<b>31,221</b>	16,912
Interest expenses paid	(937)	(780)
Interest income	790	777
Taxation paid, net of refund	(3,192)	(2,616)
<b>Net cash generated from operating activities</b>	<b>27,882</b>	14,293

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# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS (continued)

In RM Mil	Individual quarter ended 31 March	
	2022	2021 Restated
<b>Cash flows from investing activities</b>		
Dividends received	205	161
Investments in associates and joint ventures	(386)	(3)
Investments in securities and other investments	(768)	(615)
Proceeds from disposal/partial disposal:		
- investment in a subsidiary, net of cash disposed	217	—
- property, plant and equipment	8,137	681
- securities and other investments	568	296
- investment in associates	829	—
Purchase of property, plant and equipment, investment properties, intangible assets and land held for development	(6,979)	(6,637)
<b>Net cash generated/(used) in investing activities</b>	<b>1,823</b>	<b>(6,117)</b>
<b>Cash flows from financing activities</b>		
Dividends paid	(3,000)	(2,000)
Dividends paid to non-controlling interests	(2,634)	(1,218)
Drawdown of borrowings	5,730	8,667
Payment of lease liabilities	(907)	(866)
Payment to non-controlling interests on additional equity interests	—	(13)
Payment to non-controlling interests on redemption of redeemable preference shares	—	(4)
Proceeds from partial disposal of equity interest to non-controlling interests	6	—
Repayment of borrowings	(11,345)	(5,013)
<b>Net cash used in financing activities</b>	<b>(12,150)</b>	<b>(447)</b>
Net increase in cash and cash equivalents	17,555	7,729
Decrease in cash and cash equivalents restricted	384	390
Net foreign exchange differences	838	838
Cash and cash equivalents at beginning of the year	163,174	128,141
<b>Cash and cash equivalents at end of the period</b>	<b>181,951</b>	<b>137,098</b>
<b>Cash and cash equivalents</b>		
Cash and bank balances and deposits	183,966	138,642
Bank overdrafts	(1,019)	(250)
Less: Cash and cash equivalents restricted	(996)	(1,294)
	<b>181,951</b>	<b>137,098</b>

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# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### PART A – EXPLANATORY NOTES PURSUANT TO MFRS 134

#### A1. BASIS OF PREPARATION

The condensed consolidated interim financial statements are unaudited and have been prepared in accordance with MFRS 134 *Interim Financial Reporting* and IAS 34 *Interim Financial Reporting*. They should be read in conjunction with the Group's audited consolidated financial statements for the year ended 31 December 2021.

The explanatory notes attached to these condensed consolidated financial statements provide an explanation of events and transactions that are significant to an understanding of the changes in the financial position and performance of the Group since the year ended 31 December 2021.

Within the context of these condensed consolidated financial statements, the Group comprises the Company, its subsidiaries and joint operations, as well as the Group's interest in joint ventures and associates as at and for the period ended 31 March 2022.

#### A2. SIGNIFICANT ACCOUNTING POLICIES

The financial information presented herein has been prepared in accordance with the accounting policies to be used in preparing the annual consolidated financial statements for 31 December 2022 under the MFRS framework. These policies do not differ significantly from those used in the audited consolidated financial statements for 31 December 2021 except as disclosed below.

During the financial period, the Group has adopted the following Amendments to MFRSs ("pronouncements") that have been issued by the Malaysian Accounting Standards Board ("MASB").

##### **Effective for annual periods beginning on or after 1 January 2022**

Amendments to MFRS 9 *Financial Instruments: Derecognition of financial liabilities*, Amendments to MFRS 16 *Leases: Illustrative examples 13*, and Amendments to MFRS 1 *First-time Adoption of Malaysian Financial Reporting Standards*

Amendments to MFRS 3 *Business Combinations (reference to conceptual framework)*

Amendments to MFRS 116 *Property, Plant and Equipment: Proceeds Before Intended Use*

Amendments to MFRS 137 *Provisions, Contingent Liabilities and Contingent Assets (Onerous Contracts - Cost of Fulfilling a Contract)*

The initial application of the above-mentioned pronouncements do not have any material impact to the financial statements of the Group. The principal changes on Amendments to MFRS 116 and their effects are set out below:-

##### **Amendments to MFRS 116 *Property, Plant and Equipment: Proceeds Before Intended Use***

The Amendments to MFRS 116 no longer allow companies to deduct any net proceeds from selling items produced while bringing an asset to the location and condition necessary for it to be capable of operating in the manner intended by management, from an item of property, plant and equipment. Instead, the proceeds from selling such items and the costs of producing those items are recognised in the statement of profit or loss.

Accordingly, the Group has restated its comparative financial information arising from the retrospective application of the Amendments to MFRS 116, to items of property, plant and equipment made available for use on or after the beginning of the earliest period presented in the financial statements by adjusting the cumulative effect to the retained earnings as at 1 January 2021 as presented below.

<i>In RM Mil</i>	<b>Impact of adoption of Amendments to MFRS 116 to opening balance at 1 January 2021</b>
Decrease in plant, property and equipment	(197)
Decrease in investment in associates and joint ventures	(2,125)
Decrease in equity	(2,322)

The restatement impact on comparative information is disclosed in Appendix 1.



# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### PART A – EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

#### A3. AUDIT REPORT OF PRECEDING ANNUAL FINANCIAL STATEMENTS

The audited financial statements of the Group for the year ended 31 December 2021 were not subjected to any audit qualification.

#### A4. SEASONALITY OR CYCLICALITY OF OPERATIONS

The Group's operations, on overall, are not significantly affected by seasonal or cyclical fluctuations of the business/industry.

#### A5. EXCEPTIONAL ITEM

There was no exceptional item during the period under review.

#### A6. MATERIAL CHANGES IN ESTIMATES

There were no material changes in estimates of the amounts reported in the most recent annual financial statements of the Group for the year ended 31 December 2021 that may have material effect in the results of the period under review.

#### A7. DEBT AND EQUITY SECURITIES

There were no material issuances, cancellations, repurchases, resale and repayments of debt and equity securities for the period under review, other than as disclosed in Note A9 and Note B10.

#### A8. DIVIDENDS PAID

During the period, the Company paid a dividend of RM3 billion, being partial payment of the approved dividend of RM250,000 per ordinary share amounting to RM25 billion declared on 28 February 2022.

The remaining amount of the dividend amounting to RM22 billion will be paid in instalments between April 2022 and November 2022.

# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### PART A – EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

#### A9. SIGNIFICANT AND SUBSEQUENT EVENTS

- i. On 6 October 2021, PETRONAS via its wholly-owned subsidiaries, PETRONAS South Caucasus S.à r.l. and PETRONAS Azerbaijan (Shah Deniz) S.à r.l., signed a Sale and Purchase Agreement (“SPA”) for the sale of its entire 15.5% stake in the Shah Deniz offshore gas field and its related assets (herein known as “Azerbaijan Assets”) to LUKOIL Overseas Shah Deniz Limited and LUKOIL Overseas Shah Deniz Midstream Limited (collectively as “LUKOIL”). On 10 December 2021, in line with the pre-emptive rights exercised by other existing partners, a revised SPA was signed with LUKOIL, whereas new SPAs were signed with BP Exploration (Azerbaijan) Limited, BP Pipeline (SCP) Limited, Azerbaijan (Shah Deniz) Limited and Azerbaijan (South Caucasus Pipeline) Limited, for the Azerbaijan Assets mentioned above.

The divestment was completed in February 2022. The net effect arising from the disposal of Azerbaijan Assets is not material in relation to the consolidated results of the Group.

- ii. On 6 April 2022, PETRONAS via its indirect partly-owned subsidiary, MISC Capital Two (Labuan) Limited, issued US\$1.0 billion Global Medium Term Notes. The proceeds will be used for general corporate purposes of MISC Berhad, its subsidiaries and associated companies (“MISC Group”), including but not limited to financing capital expenditure, working capital and refinancing of existing borrowings of any member of MISC Group.
- iii. On 27 April 2022, PETRONAS Petróleo Brasil Ltda (“PPBL”), a wholly-owned subsidiary of PETRONAS, and its consortium partners signed a Production Sharing Contract (“PSC”) for the Sépia field, located in the Santos Basin, pursuant to the Second Transfer of Rights Surplus Bidding Round held in Rio De Janeiro on 17 December 2021. Following this, PPBL holds 21% Participating Interests (“PI”) alongside the operator, PETRÓLEO BRASILEIRO S.A. (“Petrobras”) with 30% PI, TotalEnergies EP Brasil Ltda (“TotalEnergies”) with 28% PI and QP Brasil Ltda (“QatarEnergy”) with 21% PI.
- iv. On 14 May 2022, PETRONAS, via its partly-owned subsidiary PETRONAS Chemicals International B.V. (“PCIBV”), a wholly-owned subsidiary of PETRONAS Chemicals Group Berhad (“PCG”), signed a Securities Purchase Agreement (“SPA”) with Financière Forêt S.à.r.l, a company under PAI Partners, a European private equity firm for the acquisition of 100% equity interests in Perstorp Holding AB (“Perstorp”), for a base purchase price of EUR1,538.0 million, subject to the adjustments as stipulated in SPA.

PCIBV is also required to repay all outstanding and unpaid amounts owed by Perstorp and its subsidiaries as of the closing date of the SPA that relates to their existing financing agreements which amounts to EUR851.7 million as at 31 December 2021 and pay earn-out payment not exceeding EUR45.0 million related to Perstorp’s new plant in Sayakha, India, subject to meeting certain conditions.

The acquisition is expected to be completed in second half of 2022, where Perstorp will become an indirect wholly-owned subsidiary of PCG upon fulfilment of the set condition precedents.

The net effect arising from this acquisition is expected not to be material in relation to the consolidated net profit of the Group for the period.

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## FOR FIRST QUARTER ENDED 31 MARCH 2022

### PART A – EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

#### A10. CAPITAL COMMITMENTS

There were no material changes to capital commitment of the Group for the period under review, since the last audited consolidated statement of financial position as at 31 December 2021.

#### A11. CONTINGENCIES

There were no material contingent liabilities since the last audited consolidated statement of financial position as at 31 December 2021.

#### A12. CHANGES IN COMPOSITION OF THE GROUP

There were no material changes in the composition of the Group for the period under review, other than as disclosed in Note A9.

#### A13. FAIR VALUE INFORMATION

The following table analyses financial instruments carried at fair value by valuation method. The different levels in a fair value hierarchy based on the input used in the valuation technique have been defined as follows:

- Level 1 - Quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2 - Input other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3 - Inputs for the asset or liability that are not based on observable market data (unobservable input).

The Group recognises transfers between levels of fair value hierarchy as of the date of the event or change in circumstances that caused the transfers.

There were no transfers between Level 1, Level 2 and Level 3 fair value measurements during the current financial year and comparative year.

# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### PART A – EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

#### A13. FAIR VALUE INFORMATION (continued)

##### 31 March 2022

*In RM Mil*

	Level 1	Level 2	Level 3	Total
<b>Financial assets</b>				
Quoted shares	1,543	—	—	1,543
Quoted securities	149	—	—	149
Unquoted shares	—	—	1,504	1,504
Malaysian Government Securities	—	1,659	—	1,659
Corporate Bonds and Sukuk	—	8,198	—	8,198
Forward foreign exchange contracts	—	250	—	250
Commodity derivatives	378	768	—	1,146
Interest rate swaps	—	416	—	416
	<u>2,070</u>	<u>11,291</u>	<u>1,504</u>	<u>14,865</u>
<b>Financial liabilities</b>				
Forward foreign exchange contracts	—	(132)	—	(132)
Commodity derivatives	(1,055)	(737)	—	(1,792)
Interest rate swaps	—	(32)	—	(32)
	<u>(1,055)</u>	<u>(901)</u>	<u>—</u>	<u>(1,956)</u>

##### 31 December 2021

*In RM Mil*

	Level 1	Level 2	Level 3	Total
<b>Financial assets</b>				
Quoted shares	1,555	—	—	1,555
Quoted securities	143	—	—	143
Unquoted shares	—	—	1,327	1,327
Malaysian Government Securities	—	1,710	—	1,710
Corporate Bonds and Sukuk	—	8,299	—	8,299
Forward foreign exchange contracts	—	183	—	183
Commodity derivatives	116	1,509	—	1,625
Interest rate swaps	—	110	—	110
	<u>1,814</u>	<u>11,811</u>	<u>1,327</u>	<u>14,952</u>
<b>Financial liabilities</b>				
Forward foreign exchange contracts	—	(105)	—	(105)
Commodity derivatives	(1,415)	(394)	—	(1,809)
Interest rate swaps	—	(220)	—	(220)
	<u>(1,415)</u>	<u>(719)</u>	<u>—</u>	<u>(2,134)</u>

#### Derivative financial instruments

As disclosed in the Group's audited consolidated financial statements for the year ended 31 December 2021, the Group is exposed to various risks which may affect the value of the Group's assets, liabilities or expected future cash flows. To mitigate these exposures from a business perspective, the Group enters into various financial instruments. The Group applies hedge accounting on the fair value movement of certain commodity derivatives used to hedge its oil and gas sales. Methods and assumptions used to estimate the fair values at 31 March 2022 are consistent with those used in the year ended 31 December 2021.

# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### PART A – EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

#### A14. OPERATING SEGMENTS

Effective first quarter of 2022, New Energy sector has been managed separately from Gas Business. As a result, Gas and New Energy (“G+NE”) is now known as Gas Business and the Group’s reportable operating segments comprise Upstream, Gas and Downstream. Accordingly, the Group has restated the operating segment information for the prior periods.

Each reportable segment offers different products and services and are managed separately as described in the Group’s audited consolidated financial statements for the year ended 31 December 2021.

For each of the reportable segment, the Group chief operating decision maker, which in this case is the PETRONAS Executive Leadership Team (“ELT”), reviews internal management reports at least on a quarterly basis.

Performance is measured based on segment Profit After Tax (“PAT”), as included in the internal management reports. Segment PAT is used to measure performance as the PETRONAS ELT believes that such information is the most relevant in evaluating the results of the segments.

##### A14.1 Segment revenue

	2022		2021		Individual quarter ended 31 March	
	2022	2021	2022	2021	2022	2021
		Restated Third-parties		Restated Inter-segment		Restated Gross total
<i>In RM Mil</i>						
Upstream	13,470	9,525	21,295	14,550	34,765	24,075
Gas	24,356	15,195	3,153	1,968	27,509	17,163
Downstream	37,674	25,135	2,975	913	40,649	26,048
Corporate and Others	3,250	2,691	1,065	1,159	4,315	3,850
<b>Total</b>	<b>78,750</b>	<b>52,546</b>	<b>28,488</b>	<b>18,590</b>	<b>107,238</b>	<b>71,136</b>

##### A14.2 Segment PAT

	Individual quarter ended 31 March	
	2022	2021
		Restated <sup>3</sup>
<i>In RM Mil</i>		
Upstream	11,864	6,921
Gas	8,444	2,041
Downstream	5,056	183
Corporate and Others	(476)	749
<b>Total PAT for reportable segments</b>	<b>24,888</b>	<b>9,894</b>
Elimination of inter-segment transactions	(1,453)	(673)
<b>Consolidated PAT</b>	<b>23,435</b>	<b>9,221</b>

<sup>3</sup>Inclusive restatement impact as disclosed in Note A2.

# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### PART A – EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

#### A15. REVENUE

The following table includes a reconciliation of the disaggregated revenue with the Group's reportable segments.

<i>In RM Mil</i>	Upstream		Gas		Downstream		Corporate and Others		Individual quarter ended 31 March Total	
	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021
			Restated				Restated		Restated	
Revenue from contract customers	12,499	8,601	24,812	14,376	37,430	25,034	1,758	1,299	76,499	49,310
Other revenue <sup>4</sup>	971	924	(456)	819	244	101	1,492	1,392	2,251	3,236
<b>Total</b>	<b>13,470</b>	<b>9,525</b>	<b>24,356</b>	<b>15,195</b>	<b>37,674</b>	<b>25,135</b>	<b>3,250</b>	<b>2,691</b>	<b>78,750</b>	<b>52,546</b>

<sup>4</sup>Inclusive of net trading (losses)/gain.

# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### PART B – OTHER EXPLANATORY NOTES

#### B1. REVIEW OF GROUP PERFORMANCE

<i>In RM Mil</i>	31 March	Individual quarter ended	
	2022	31 December 2021	31 March 2021
		Restated	Restated
Revenue	78,750	76,571	52,546
EBITDA <sup>5</sup>	39,550	28,083	22,826
PAT	23,435	15,735	9,221

  

<i>In RM Mil</i>	31 March	31 March
	2022	2021
		Restated
Cash flows from operating activities	27,882	14,293
Capital investments	7,365	6,640

  

<i>In RM Mil</i>	As at	As at
	31 March 2022	31 December 2021
		Restated
Total assets	652,308	634,951
Shareholders' equity	348,391	350,803
Gearing ratio <sup>6</sup>	22.5%	23.1%
ROACE <sup>7</sup>	14.4%	11.4%

**First quarter** PETRONAS Group's revenue of RM78.8 billion for the first quarter of 2022 was higher by RM26.2 billion or 50% as compared to the first quarter of 2021 on the back of favourable average realised prices for all products.

The Group recorded EBITDA of RM39.6 billion, increased by RM16.7 billion or 73% in line with higher revenue partially offset by higher product costs and cash payments following higher prices.

PAT of RM23.4 billion was higher by RM14.2 billion in tandem with higher EBITDA partially negated by higher taxation in line with higher profit. Excluding impairment losses<sup>8</sup>, the Group would record a PAT of RM23.7 billion, higher by RM14.3 billion as compared to RM9.4 billion in corresponding quarter.

Cash flows from operating activities grew by RM13.6 billion or 95% in line with higher cash from operations. Capital investments amounted to RM7.4 billion across the businesses.

Total assets strengthened to RM652.3 billion as at 31 March 2022 against RM635.0 billion as at 31 December 2021 mainly contributed by higher cash and fund investments. Shareholders' equity of RM348.4 billion decreased by RM2.4 billion mainly attributable to dividends declared to shareholders amounting to RM25.0 billion which offset profit recorded during the period.

Gearing ratio decreased to 22.5% as at 31 March 2022 from 23.1% as at 31 December 2021 mainly due to repayment of notes. ROACE improved to 14.4% as at 31 March 2022 from 11.4% as at 31 December 2021 on the back of higher profit recorded during the period.

<sup>5</sup> EBITDA consists of profit before taxation and non-controlling interests, with the addition of amounts previously deducted for depreciation, amortisation and net impairment losses on property, plant and equipment and intangible assets and provision for onerous contracts and the exclusion of financing costs and interest income.

<sup>6</sup> Gearing ratio is calculated as adjusted total debt (total debt including financial guarantees) divided by adjusted total equity (total equity plus deferred tax liabilities and minus capitalised interest) and adjusted total debt.

<sup>7</sup> Return on average capital employed ("ROACE") is calculated as profit before interest expense after tax (calculated on 12-month preceding basis) divided by average total equity and long-term debt.

<sup>8</sup> Includes impairment losses/write-off of exploration expenditure under intangible assets and provision for onerous contracts.

# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### PART B – OTHER EXPLANATORY NOTES (continued)

#### B2. REVIEW OF PERFORMANCE – UPSTREAM SEGMENT

##### Financial Indicators

<i>In RM Mil</i>	Individual quarter ended		
	31 March 2022	31 December 2021	31 March 2021
Revenue			
Third party	13,470	11,901	9,525
Inter-segment	21,295	18,487	14,550
	<u>34,765</u>	<u>30,388</u>	<u>24,075</u>
PAT	11,864	11,662	6,921

##### Operational Indicators

	Individual quarter ended		
	31 March 2022	31 December 2021	31 March 2021
Production <sup>9</sup> ('000 boe <sup>10</sup> per day)			
Crude oil and condensates	836	797	847
Natural gas	1,620	1,494	1,539
	<u>2,456</u>	<u>2,291</u>	<u>2,386</u>
Entitlement <sup>11</sup> ('000 boe per day)			
Crude oil and condensates	492	521	597
Natural gas	1,181	956	1,135
	<u>1,673</u>	<u>1,477</u>	<u>1,732</u>

**First quarter** Revenue for the first quarter of 2022 was RM34.8 billion, higher by RM10.7 billion or 44% as compared to the first quarter of 2021 mainly contributed by higher average realised prices for crude oil and condensates and natural gas. This was partially offset by lower crude oil and condensates sales entitlement volume.

PAT for the first quarter of 2022 was RM11.9 billion, higher by RM4.9 billion or 71% primarily due to higher revenue. This was partially offset by higher taxation as well as product costs and cash payments in line with improved prices.

Total daily production average for the first quarter of 2022 was 2,456 thousand boe per day, higher by 70 thousand boe per day as compared to corresponding quarter mainly due to higher production from Malaysia operations contributed by higher natural gas demand. This was partially offset by lower production from international following disposal of Azerbaijan Assets.

<sup>9</sup> Represents Malaysia's production (PETRONAS Group and other Operators) and PETRONAS Group's international equity production volume.

<sup>10</sup> boe: barrels of oil equivalent.

<sup>11</sup> Represents PETRONAS Group's sales entitlement to Malaysia's production and PETRONAS Group's international sales entitlement volume.



# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### PART B – OTHER EXPLANATORY NOTES (continued)

#### B3. REVIEW OF PERFORMANCE – GAS SEGMENT

##### Financial Indicators

<i>In RM Mil</i>	31 March 2022	Individual quarter ended	
		31 December 2021 Restated	31 March 2021 Restated
Revenue			
Third party	24,356	26,886	15,195
Inter-segment	3,153	3,632	1,968
	<u>27,509</u>	<u>30,518</u>	<u>17,163</u>
PAT	8,444	7,766	2,041

##### Operational Indicators

	31 March 2022	Individual quarter ended	
		31 December 2021	31 March 2021
Malaysia average sales gas volume (mmscfd) <sup>12</sup>	2,632	2,681	2,445
Gross LNG sales volume (million tonnes) <sup>13</sup>	8.38	8.13	8.93

**First quarter** Revenue for the first quarter of 2022 was RM27.5 billion, higher by RM10.3 billion or 60% as compared to the same quarter in 2021 as a result of improved LNG and processed gas average realised prices. This was partially offset by unfavourable volume impact from LNG sales.

PAT was RM8.4 billion against RM2.0 billion in the same quarter of 2021 primarily driven by higher revenue partially offset by higher product costs and taxation.

Malaysia average sales gas volume increased by 187 mmscfd mainly due to higher offtake from power sector in Peninsular Malaysia in line with higher demand for gas.

Gross LNG sales volume however declined by 0.55 million tonnes mainly due to lesser trading opportunities as compared to Q1 2021.

<sup>12</sup> mmscfd: million standard cubic feet per day.

<sup>13</sup> Gross volume refers to all LNG sales inclusive of volume subsequently sold as sales gas.

# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### PART B – OTHER EXPLANATORY NOTES (continued)

#### B4. REVIEW OF PERFORMANCE – DOWNSTREAM SEGMENT

##### Financial Indicators

<i>In RM Mil</i>	31 March 2022	Individual quarter ended	
		31 December 2021 Restated	31 March 2021 Restated
Revenue			
Third party	37,674	34,543	25,135
Inter-segment	2,975	1,624	913
	<u>40,649</u>	<u>36,167</u>	<u>26,048</u>
PAT/(LAT)	5,056	(2,344)	183

##### Operational Indicators

	31 March 2022	Individual quarter ended	
		31 December 2021	31 March 2021
Petroleum products sales volume (in million barrels)	58.3	67.9	59.4
Crude oil sales volume (in million barrels)	30.4	27.2	32.9
Petrochemical products sales volume (in million metric tonnes)	1.9	2.1	1.9

**First quarter** Revenue for the first quarter of 2022 was RM40.6 billion, higher by RM14.6 billion or 56% as compared to the same quarter in 2021 underpinned by higher average realised prices for petroleum products, petrochemical products and crude oil.

PAT was RM5.1 billion as compared to RM0.2 billion in the first quarter of 2021, higher by RM4.9 billion primarily due to improved refining and petrochemical margins in line with favourable prices.

Petroleum products sales volume was 58.3 million barrels, lower by 1.1 million barrels impacted from statutory turnaround activities at a domestic refinery, partially offset by higher marketing volume. Crude oil sales volume was 30.4 million barrels, lower by 2.5 million barrels mainly due to lower marketing volume. Petrochemical products sales volume was comparable at 1.9 million metric tonnes.

# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### PART B – OTHER EXPLANATORY NOTES (continued)

#### B5. REVIEW OF PERFORMANCE – CORPORATE AND OTHERS SEGMENT

##### Financial Indicators

<i>In RM Mil</i>	31 March 2022	Individual quarter ended	
		31 December 2021 Restated	31 March 2021 Restated
Revenue			
Third party	3,250	3,241	2,691
Inter-segment	1,065	1,554	1,159
	<u>4,315</u>	<u>4,795</u>	<u>3,850</u>
(LAT)/PAT	(476)	(1,977)	749

**First quarter** Revenue for the first quarter of 2022 was RM4.3 billion, increased by RM0.5 billion or 12% as compared to the same quarter in 2021 mainly contributed by higher shipping related income.

LAT was RM0.5 billion as compared to PAT of RM0.7 billion in the same quarter last year was mainly due to higher operating expenditure despite higher revenue as mentioned above.

#### B6. COMPARISON WITH PRECEDING QUARTER'S RESULTS

<i>In RM Mil</i>	Individual quarter ended	
	31 March 2022	31 December 2021 Restated
Revenue	78,750	76,571
EBITDA	39,550	28,083
PAT	23,435	15,735

PETRONAS Group revenue improved by RM2.2 billion or 3% in the first quarter of 2022 as compared to the preceding quarter mainly attributable to favourable average realised prices negated by lower sales volume for major products.

EBITDA was RM39.6 billion, increased by RM11.5 billion or 41% in tandem with higher revenue coupled with lower product costs and operating expenditure.

PAT for the first quarter of 2022 was higher by RM7.7 billion or 49% in line with higher EBITDA as mentioned above partially offset by high impairment reversal in the preceding quarter and higher current quarter taxation. Excluding net impairment losses<sup>14</sup>, the Group would record a PAT of RM23.7 billion higher by RM7.9 billion or 50% as compared to RM15.8 billion in the preceding quarter.

#### B7. COMMENTARY ON PROSPECTS

Despite favourable Quarter 1 performance, the high oil and gas prices are expected to remain vulnerable with increased volatility due to geopolitical and macro-economic uncertainties. PETRONAS will continue to strengthen our operational excellence to maximise value creation whilst intensifying our growth and sustainability agenda in Malaysia and internationally.

<sup>14</sup> Includes impairment losses/write-off of exploration expenditure under intangible assets and provision for onerous contracts.

# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### PART B – OTHER EXPLANATORY NOTES (continued)

#### B8. TAXATION

<i>In RM Mil</i>	Individual quarter ended	
	2022	31 March 2021
<b>Current tax expenses</b>		
Malaysia	6,695	5,941
Overseas	579	252
	<u>7,274</u>	<u>6,193</u>
<b>Deferred tax expenses</b>		
Origination and reversal of temporary differences	400	(890)
	<u>7,674</u>	<u>5,303</u>

The Group's effective tax rate for the current quarter was 25%, which is reflective of the various tax legislations within which the Group operates, including among others Petroleum (Income Tax) Act 1967 ("PITA"), Malaysia Income Tax Act 1967, Global Incentive for Trading ("GIT") under Labuan Financial Services and Securities Act 2010, Labuan Business Activity Tax 1990 ("LBATA") and international tax legislations. Higher effective tax rate for the corresponding quarter was mainly attributable to prior year tax adjustments.

#### B9. CASH, FUND AND OTHER INVESTMENTS

<i>In %</i>	As at 31 March 2022	As at 31 December 2021
<b>By Currency</b>		
RM	52.0	52.3
USD	44.8	45.4
Others	3.2	2.3
	<u>100.0</u>	<u>100.0</u>
<b>By Maturity<sup>15</sup></b>		
< 1 year	95.0	94.3
1 to 5 years	1.7	2.0
5 to 10 years	3.3	3.7
	<u>100.0</u>	<u>100.0</u>
<b>By Type</b>		
Money market	93.2	92.5
Corporate bonds	4.6	5.0
Equities	2.2	2.5
	<u>100.0</u>	<u>100.0</u>

There was no material purchase and sale of quoted securities during the period under review.

<sup>15</sup> Refers to instrument maturity dates; excludes equities.

# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### PART B – OTHER EXPLANATORY NOTES (continued)

#### B10. BORROWINGS

The details of the Group borrowings as at 31 March 2022 are as follows:

<i>In RM Mil</i>	<b>As at 31 March 2022</b>	<b>As at 31 December 2021</b>
<b>Non-Current</b>		
Term loans	16,351	14,969
Lease liabilities	11,034	11,498
Notes and Bonds	54,735	54,337
Islamic financing facilities	5,783	5,815
<b>Total non-current borrowings</b>	<b>87,903</b>	<b>86,619</b>
<b>Current</b>		
Term loans	5,664	10,952
Lease liabilities	1,914	1,345
Notes and Bonds	4,203	7,303
Islamic financing facilities	1,025	857
Revolving credits	1,775	637
Bankers' acceptances	138	116
Bank overdrafts	1,019	2
<b>Total current borrowings</b>	<b>15,738</b>	<b>21,212</b>
<b>Total borrowings</b>	<b>103,641</b>	<b>107,831</b>

<i>In RM Mil</i>	<b>As at 31 March 2022</b>	<b>%</b>	<b>As at 31 December 2021</b>	<b>%</b>
<b>By Currency</b>				
USD	85,181	82.2	90,748	84.1
RM	11,022	10.6	10,416	9.6
EUR	2,113	2.0	2,646	2.5
ZAR	3,170	3.1	1,955	1.8
CAD	357	0.3	357	0.3
INR	1,575	1.5	1,476	1.4
GBP	13	0.1	16	0.1
Others	210	0.2	217	0.2
	<b>103,641</b>	<b>100.0</b>	<b>107,831</b>	<b>100.0</b>

<b>By Repayment Schedule</b>				
< 1 year	15,738	15.2	21,212	19.7
1 to 5 years	26,867	25.9	24,748	23.0
5 to 10 years	25,994	25.1	23,100	21.3
> 10 years	35,042	33.8	38,771	36.0
	<b>103,641</b>	<b>100.0</b>	<b>107,831</b>	<b>100.0</b>

Drawdown of notes by the Group's entities were for general corporate purposes, financing capital expenditure, working capital and debt refinancing, as disclosed in Note A9.

# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### PART B – OTHER EXPLANATORY NOTES (continued)

#### B11. PROFIT FOR THE PERIOD

<i>In RM Mil</i>	Individual quarter ended	
	2022	31 March 2021
<b>Included in profit for the period are the following charges:</b>		
Bad debts written off	1	—
Depreciation and amortisation	7,976	8,269
Loss on remeasurement of assets classified as held for sale	793	—
Loss on disposal of property, plant and equipments	331	143
Net impairment losses on:		
- intangible assets	18	—
- loan and advances to a joint venture	27	—
Net impairment/write-off on well costs <sup>16</sup>	—	349
Net inventories written down to net realisable value/written off	14	29
Net loss on derivatives	1,323	43
Property, plant and equipment written off	295	1
<b>and credits:</b>		
Bad debts recovered	1	1
Dividend income	169	10
Gain on disposal of:		
- property, plant and equipment	7	567
- investment in a subsidiary	136	—
Interest income	790	777
Net change in contract liabilities	41	104
Net gain on foreign exchange	537	514
Reversal of impairment losses on:		
- property, plant and equipment	—	36
- receivables	42	147
Reversal of inventories written down to net realisable value	26	54

<sup>16</sup> Comprises net impairment losses and write-off of exploration expenditure under intangible assets.

# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### PART B – OTHER EXPLANATORY NOTES (continued)

#### B12. EXCHANGE RATES

	31 March 2022	Individual quarter ended	
		31 December 2021	31 March 2021
US Dollar/RM			
Average rate	4.1925	4.1848	4.0647
Closing rate	4.2030	4.1740	4.1530

#### By order of the Board

Intan Shafinas (Tuty) Hussain (LS0009774)  
 Company Secretary  
 Kuala Lumpur  
 30 May 2022

# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### APPENDIX 1 – IMPACT OF ADOPTION OF PRONOUNCEMENTS

- a. Reconciliation of consolidated statement of profit or loss and other comprehensive income for individual quarter ended 31 March 2021.

	As previously reported	Effect of change in accounting policies	As restated
<i>In RM Mil</i>			
Revenue <sup>17</sup>	52,546	–	52,546
Cost of revenue	(33,826)	(50)	(33,876)
<b>Gross profit</b>	<u>18,720</u>	<u>(50)</u>	<u>18,670</u>
<b>Operating profit</b>	15,351	(50)	15,301
Share of profit after tax and non-controlling interests of equity accounted associates and joint ventures	383	(24)	359
<b>Profit before taxation</b>	<u>14,598</u>	<u>(74)</u>	<u>14,524</u>
<b>PROFIT FOR THE PERIOD</b>	<u>9,295</u>	<u>(74)</u>	<u>9,221</u>

- b. Reconciliation of consolidated statement of profit or loss and other comprehensive income for individual quarter ended 31 December 2021.

	As previously reported	Effect of change in accounting policies	As restated
<i>In RM Mil</i>			
Revenue <sup>17</sup>	76,571	–	76,571
Cost of revenue <sup>17</sup>	(48,175)	–	(48,175)
<b>Gross profit</b>	<u>28,396</u>	<u>–</u>	<u>28,396</u>
Net reversal of impairment	347	2,378	2,725
<b>Operating profit</b>	20,594	2,378	22,972
Share of profit after tax and non-controlling interests of equity accounted associates and joint ventures <sup>17</sup>	486	–	486
<b>Profit before taxation</b>	<u>20,030</u>	<u>2,378</u>	<u>22,408</u>
<b>PROFIT FOR THE PERIOD</b>	<u>13,357</u>	<u>2,378</u>	<u>15,735</u>

<sup>17</sup> Comprises impact of less than RM1 million.



# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### APPENDIX 1 – IMPACT OF ADOPTION OF PRONOUNCEMENTS (continued)

c. Reconciliation of consolidated statement of financial position as at 31 December 2021.

<i>In RM Mil</i>	As previously reported	Effect of change in accounting policies	As restated
<b>31.12.2021</b>			
<b>ASSETS</b>			
Property, plant and equipment	282,898	1,715	284,613
Investments in associates and joint ventures	9,229	(1,768)	7,461
<b>TOTAL NON-CURRENT ASSETS</b>	<u>382,377</u>	<u>(53)</u>	<u>382,324</u>
<b>TOTAL CURRENT ASSETS</b>	252,627	–	252,627
<b>TOTAL ASSETS</b>	<u>635,004</u>	<u>(53)</u>	<u>634,951</u>
<b>EQUITY</b>			
Share capital	100	–	100
Reserves	350,756	(53)	350,703
Non-controlling interests	53,484	–	53,484
<b>TOTAL EQUITY</b>	<u>404,340</u>	<u>(53)</u>	<u>404,287</u>
<b>TOTAL LIABILITIES</b>	230,664	–	230,664
<b>TOTAL EQUITY AND LIABILITIES</b>	<u>635,004</u>	<u>(53)</u>	<u>634,951</u>

# QUARTERLY REPORT

## FOR FIRST QUARTER ENDED 31 MARCH 2022

### APPENDIX 1 – IMPACT OF ADOPTION OF PRONOUNCEMENTS (continued)

d. Reconciliation of consolidated statement of cash flows for period ended 31 March 2021.

<i>In RM Mil</i>	As previously reported	Effect of change in accounting policies	As restated
<b>Cash flows from operating activities</b>			
Profit before taxation	14,598	(74)	14,524
Share of profit after tax and non-controlling interests of equity accounted associates and joint ventures	(383)	24	(359)
<b>Operating profit before changes in working capital</b>	21,216	(50)	21,166
Changes in working capital	(4,254)	–	(4,254)
<b>Cash generated from operations</b>	16,962	(50)	16,912
<b>Net cash generated from operating activities</b>	14,343	(50)	14,293
<b>Cash flows from investing activities</b>			
Purchase of property, plant and equipment, investment properties, intangible assets and land held for development	(6,687)	50	(6,637)
<b>Net cash used in investing activities</b>	(6,167)	50	(6,117)
<b>Cash flows from financing activities</b>			
<b>Net cash used in financing activities</b>	(447)	–	(447)
Net increase in cash and cash equivalents	7,729	–	7,729
Decrease in cash and cash equivalents restricted	366	–	366
Net foreign exchange differences	838	–	838
Cash and cash equivalents at beginning of the year	128,141	–	128,141
Cash and cash equivalents at end of the period	137,075	–	137,075